

# FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter ..

CWB  
3-15-74

## COMPLETION DATA:

Date Well Completed 6-8-74  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected ..  
Bond released  
State or Fee Land ..

## LOGS FILED

Driller's Log..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL <input checked="" type="checkbox"/></b> <b>DEEPEN <input type="checkbox"/></b> <b>PLUG BACK <input type="checkbox"/></b>		5. LEASE DESIGNATION AND SERIAL NO. <b>I-149-IND-8835</b>																
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Aneth Unit</b>																
2. NAME OF OPERATOR <b>Texaco Inc.      Attention: T. Bliss</b>		7. UNIT AGREEMENT NAME <b>Aneth Unit</b>																
3. ADDRESS OF OPERATOR <b>P. O. Box 2100, Denver, Colorado 80201</b>		8. FARM OR LEASE NAME <b>Unit</b>																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>NE 1/4 Sec. 17</b> At proposed prod. zone <b>522' FNL &amp; 1956' FWL, Sec. 17</b>		9. WELL NO. <b>F117</b>																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>- -</b>		10. FIELD AND POOL, OR WILDCAT <b>Aneth Unit</b>																
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>- -</b>		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 17-T40S-R24E SIM</b>																
16. NO. OF ACRES IN LEASE <b>- -</b>		12. COUNTY OR PARISH <b>San Juan</b>																
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		13. STATE <b>Utah</b>																
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1200'</b>		19. PROPOSED DEPTH <b>5707'</b>																
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		21. APPROX. DATE WORK WILL START* <b>April 1, 1974</b>																
22. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4703' Gr.</b>		23. PROPOSED CASING AND CEMENTING PROGRAM																
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12-1/4"</td><td>New 8-5/8"</td><td>24# K-55</td><td>500'</td><td>Circulate to surface</td></tr><tr><td>7-7/8"</td><td>New 5-1/2"</td><td>14# &amp; 15.5# K-55</td><td>5707'</td><td>Cement 600' above pay zone.</td></tr></tbody></table>				SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	New 8-5/8"	24# K-55	500'	Circulate to surface	7-7/8"	New 5-1/2"	14# & 15.5# K-55	5707'	Cement 600' above pay zone.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT														
12-1/4"	New 8-5/8"	24# K-55	500'	Circulate to surface														
7-7/8"	New 5-1/2"	14# & 15.5# K-55	5707'	Cement 600' above pay zone.														

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached Exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATIONDATE **MAR 15 1974**BY *C. B. [Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **March 11, 1974**

(This space for Federal or State office use)

PERMIT NO. **43037-30160**

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)  
FarmingtonOGCC (2)  
SLCTB ARM  
Superior Oil Co.Shell Oil Co. The Navajo Tribe  
Gulf Oil Company (2)

\*See Instructions On Reverse Side

COMPANY Texaco Inc.

Well Name & No. ANETH UNIT WELL NO F117

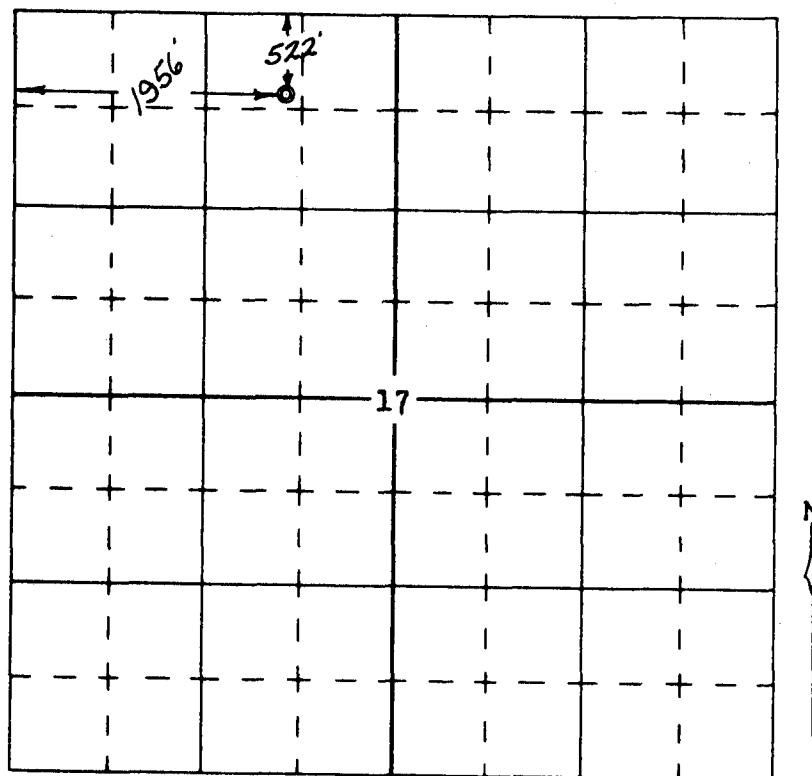
Lease No. \_\_\_\_\_

Location 522 feet from North line and 1956 feet from West line

Being in San Juan County, Utah

Sec. 17, T.40S., R.24E., S.L.M.

Ground Elevation 4703



Scale -- 4 inches equals 1 mile

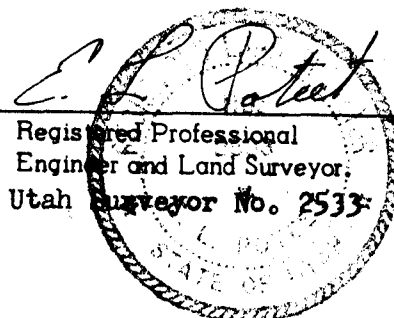
Surveyed February 18, 19 74

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Farmingington, New Mexico



Minimum equipment requirements are:

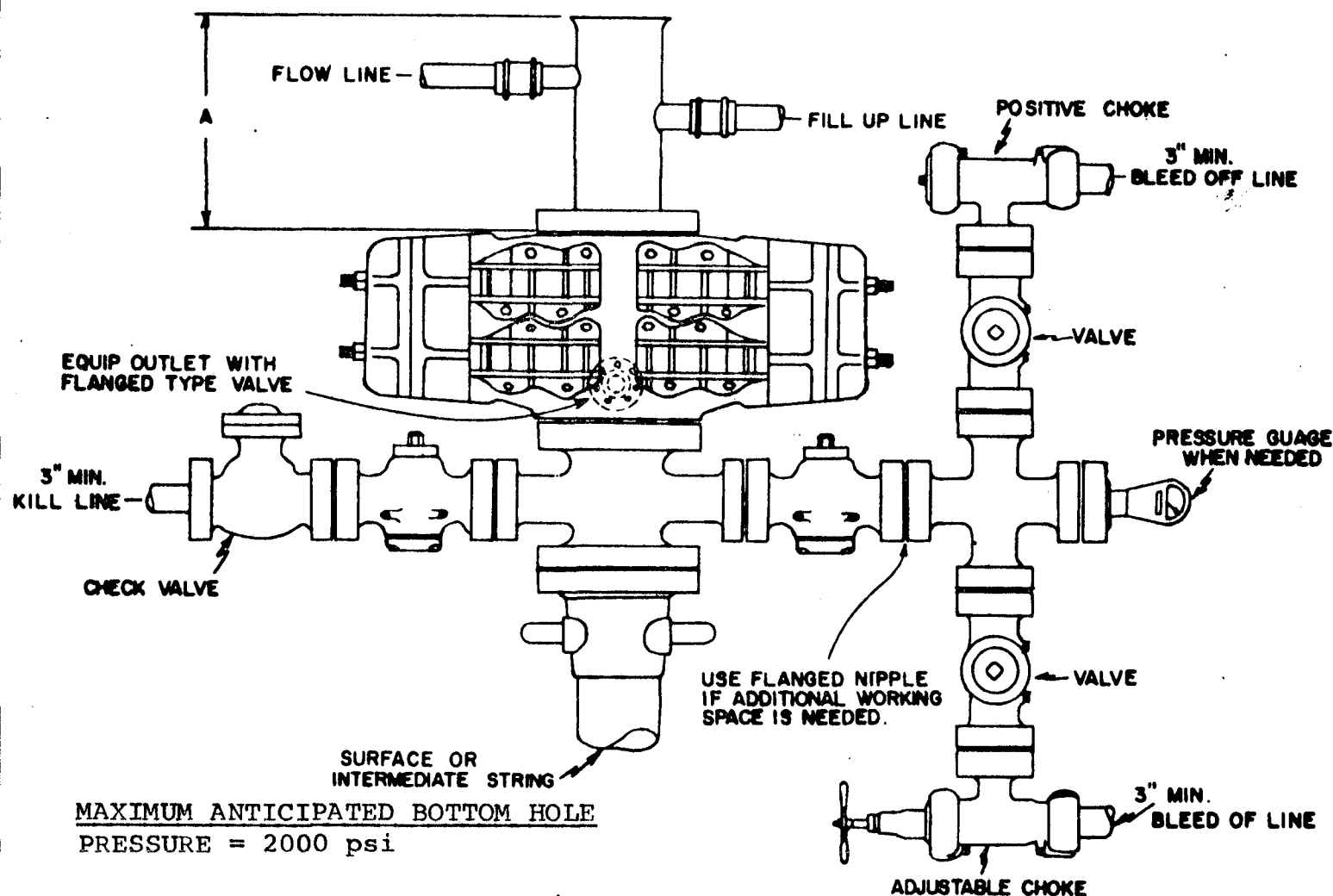
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas. 10" Series 600

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



MAXIMUM ANTICIPATED BOTTOM HOLE  
PRESSURE = 2000 psi

DRILLING FLUID - Water & Salt Mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

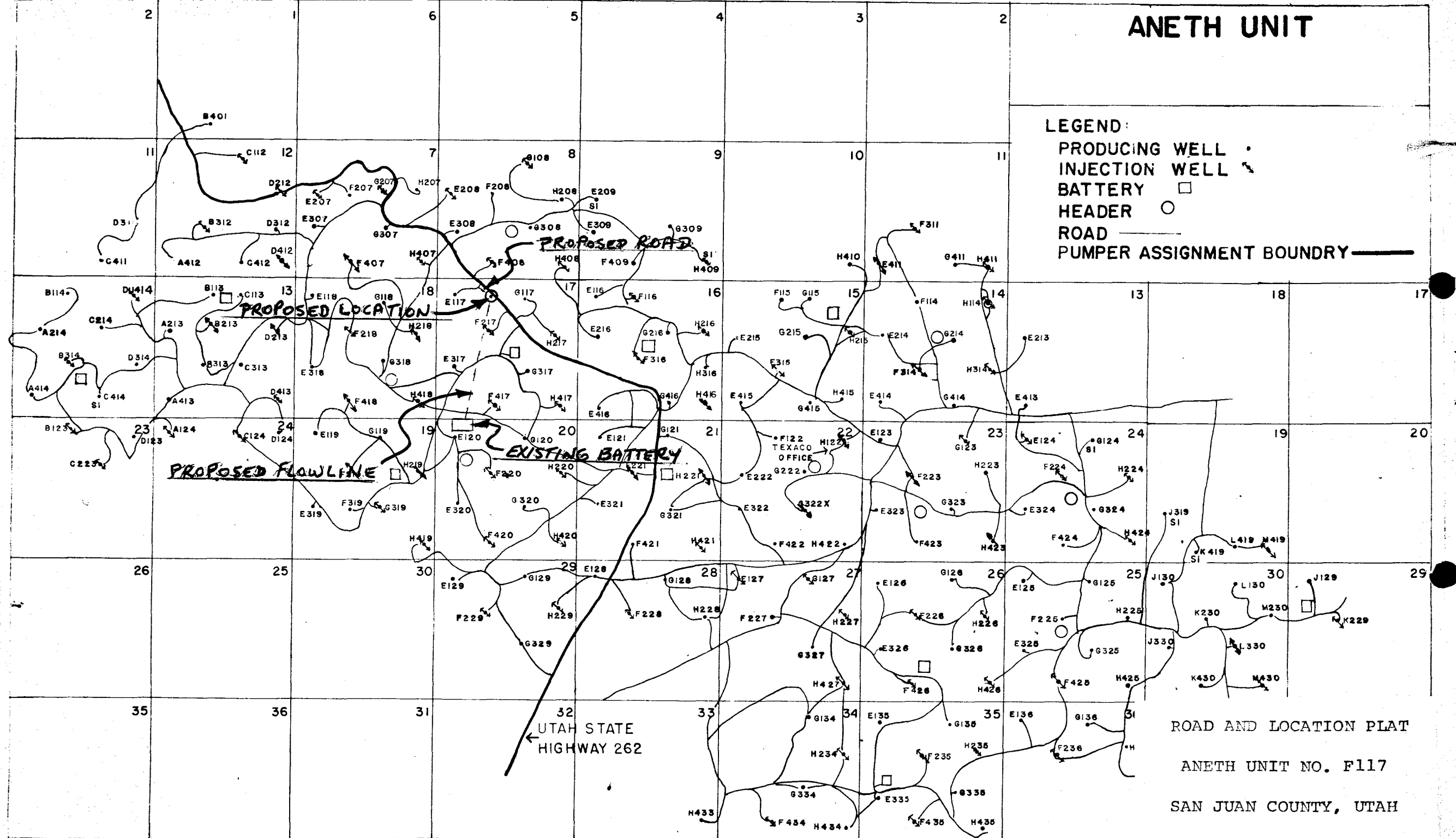
APPROVED  
*[Signature]*  
*[Signature]*

ANETH UNIT WELL NO. F117  
SAN JUAN COUNTY, UTAH

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DRAWN BY M.B.D.	CHKD BY F.B.T.
DATE 11-8-88	FILE 448000
REVISED	SERIAL X-142-8

# ANETH UNIT

- LEGEND:  
PRODUCING WELL •  
INJECTION WELL ◐  
BATTERY □  
HEADER ○  
ROAD ———  
PUMPER ASSIGNMENT BOUNDRY ———





ROAD AND LOCATION PLAT

ANETH UNIT NO. F117

SAN JUAN COUNTY, UTAH

MONTEZUMA CREEK, UTAH

N3715-W10915/15

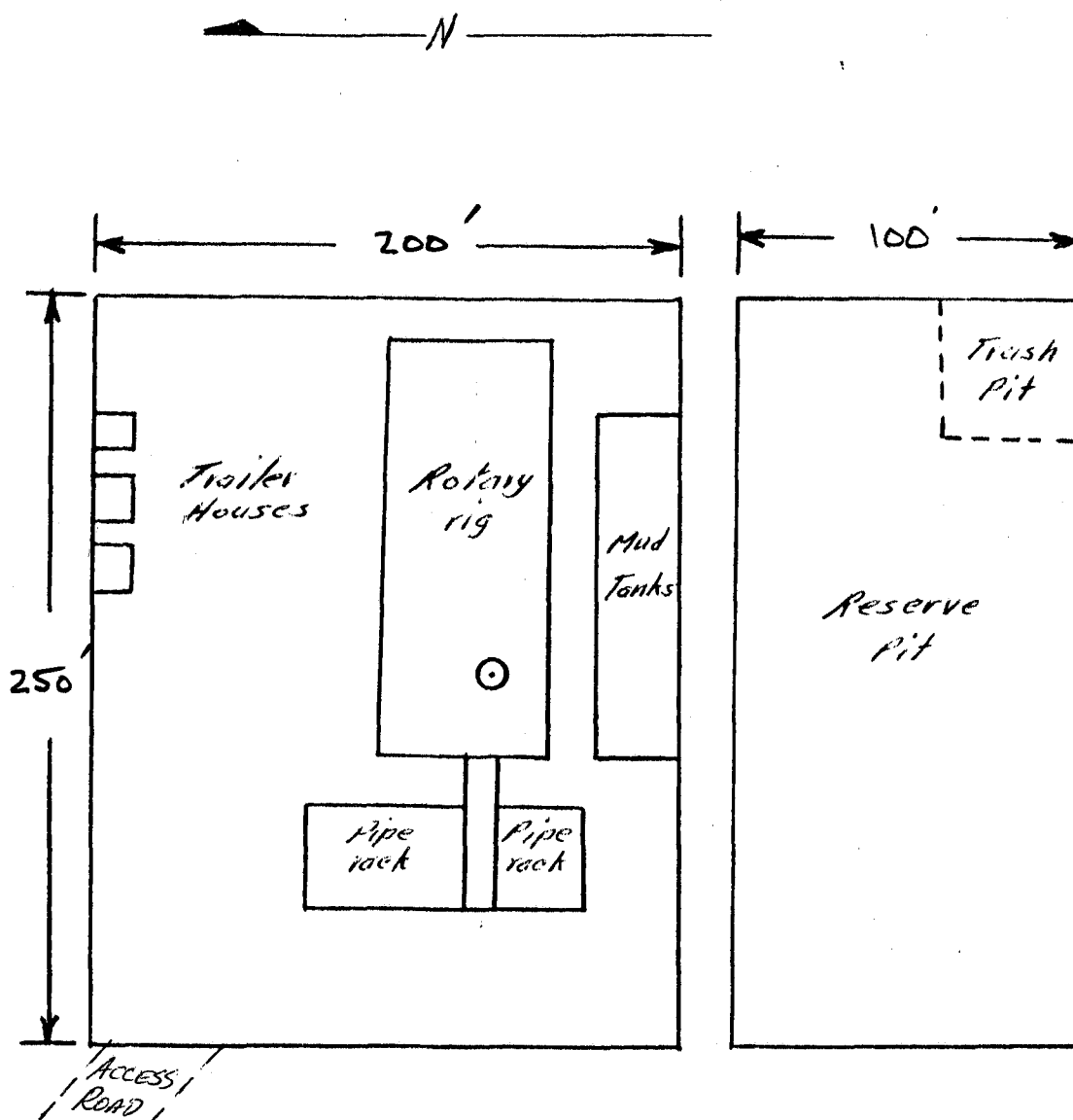
SCALE 1:62500



CONTOUR INTERVAL 40 FEET  
 DOTTED LINES REPRESENT 20-FOOT CONTOURS  
 DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION



- A. Drilling pad will be compacted soil.
- B. Location is on rocky ledge with scattered sage brush and weeds.

LOCATION AND RIG LAYOUT PLAT

ANETH UNIT NO. F117

SAN JUAN COUNTY, UTAH



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U.S.  
DENVER DIVISION

March 11, 1974

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN  
ANETH UNIT NO. F117  
NE $\frac{1}{4}$ NW $\frac{1}{4}$ , SEC. 17-T40S-R24E  
SAN JUAN COUNTY, UTAH  
6.34

Mr. P. T. McGrath (3)  
District Engineer  
U. S. Geological Survey  
P. O. Box 959  
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. F117, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. New access road 600' x 30' wide will be required. The road will run southeast from an existing road to the location with a compact ground surface.
3. Offset wells to the proposed well are shown on the attached plat.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for this well will run one mile southwest to an existing battery header (see attached plat.)
6. Water for drilling operations will be obtained from Texaco's produced water tank located near the Texaco office, a distance of five miles.



March 11, 1974

7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion, and the drilling pad surface will be compact soil. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
12. The wellsite is located on sloping, rocky, barren ground. No Indian buildings or artifacts are evident in the immediate vicinity.

Very truly yours,



Tommie Bliss  
District Superintendent

MDS:WH

Attach.

cc: Board of Oil & Gas Conservation (2)  
1588 West North Temple  
Salt Lake City, Utah 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8835**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

**Unit**

9. WELL NO.

**F117**

10. FIELD AND POOL, OR WILDCAT

**Aneth Unit**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 17-T408-R24E  
S.L.M.**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**Utah**

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

**Texaco Inc.**

**Attention: T. Bliss**

3. ADDRESS OF OPERATOR

**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

**NE 1/4 Sec. 17**

**522' FNL & 1956' FWL, Sec. 17**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4703' Gr.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

**Surface Casing**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well spudded 6:00 p.m. 4-27-74.**

**4-28-74: Ran 12 joints 8-5/8" OD, 24#, K-55, ST&C casing set at 496' KB, cemented with 225 sacks Class "B" cement, with 2% CaCl, 1/2# Flocele per sack. Plug down 9:45 a.m. 4-28-74. Cement circulated to surface.**

**Tested casing and BOP at 500 psi for 30 minutes, no loss in pressure.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*James E. Bliss*

TITLE

**District Superintendent**

DATE

**May 3, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)  
Farmington**

**OGCC (2)  
SLC**

**TB ARM Shell Oil Co. The Navajo Tribe  
Superior Oil Co. Gulf Oil Company (2)**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8835

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Aneth Unit
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
Texaco Inc. Attention: T. Bliss		Unit
P. O. Box 2100, Denver, Colorado 80201		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4 Sec. 17		10. FIELD AND POOL, OR WILDCAT
522' FNL & 1956' FWL, Sec. 17		Aneth Unit
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec. 17-T40S-R24E
4703' Gr.		12. COUNTY OR PARISH
		San Juan
		13. STATE
		Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Production Casing

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-17-74: Ran 180 joints, 5,775', of 5½" OD, 14# & 15.5#, ST&C, new and SH casing, set at 5,759', cemented first stage with 300 sacks Class "B" cement. Plug down at 2:30 a.m. 5-17 with 2000 psi. DV tool at 2754'. Cemented second stage through DV tool with 400 sacks Halliburton Lite cement, followed with 50 sacks regular cement with 2% CaCl. Plug down at 3:30 a.m. with 2500 psi 5-17.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James Bliss*

TITLE

District Superintendent

DATE

May 17, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)

OGCC (2)

TB

ARM

Shell Oil Co.

The Navajo Tribe

\*See Instructions on Reverse Side

Superior Oil Co.

Gulf Oil Company (2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Texaco Inc.						Aneth Unit									
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME									
P. O. Box 2100 Denver, Colorado 80201						Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.									
At surface NE 1/4 NW 1/4 Sec. 17						F117									
At top prod. interval reported below 522' FNL & 1956' FWL, sec. 17						10. FIELD AND POOL, OR WILDCAT									
At total depth						Aneth Field									
14. PERMIT NO. 13037-30160						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
DATE ISSUED						Sec. 17 T40S-R24E									
12. COUNTY OR PARISH						13. STATE									
San Juan						Utah									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
4-27-74		5-16-74		6-8-74		4714' KB		4703' GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
5760'		5617'		--		Surface to TD		Ismay Top 5378' Bottom 5542'							
								Desert Creek Top 5542' Bottom TD							
26. TYPE ELECTRIC AND OTHER LOGS RUN								25. WAS DIRECTIONAL SURVEY MADE							
DLL-GR, MLL, FDC-CNL-GR								No							
27. WAS WELL CORED								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		496'		11"		225 sacks							
5-1/2"		14 & 15.5#		5759'		7-7/8"		300 sacks							
		DV TOOL		2754'				450 sacks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
NONE										2-7/8"		5597'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										SEE		ATTACHED			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
6-8-74		Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-9-74		24		--		--		620		1085		266		1750	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
--		--		--		--		--		--		39.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										W. L. Wilson					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>J. M. Bliss</u> TITLE <u>District Superintendent</u> DATE <u>7-24-74</u>															

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) TB ARM Shell Oil Co Navajo Tribe  
Farmington SLC Superior Oil Gulf Oil (2) Tennessee Sun Oil

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				0002-2000		

WELL COMPLETION HISTORY  
ANETH UNIT WELL NO. F117

- 5-22-74 Drilled through DV tool at 2754' and cleaned out to 5715'.
- 5-23-74 Ran GR correlation log. Perforated with 2 Jet shots per foot Desert Creek interval 5634-40'.
- 5-24-74 Spotted 500 gallons 28% NE HCl acid over perfs 5634-40'. Set packer at 5577'. Pressure to 2000 psi and set one hour. Displaced with lease crude, 500 gallons at 1 BPM and 2000 psi. Initial shut in pressure 1900#, 5 minutes 1550#, 10 minutes 1450#, and 15 minutes 1000#. Swab tested.
- 5-26-74 Pulled bridge plug and packer. Ran and set cement retainer at 5617' and cemented perfs 5634-40' with 100 sacks LFL cement at 4000 psi.
- 5-27-74 Perforated with 2 Jet shots per foot Desert Creek intervals 5548-54', 5560-64', 5576-84', 5590-98' and Ismay interval 5508-14'. Set bridge plug at 5609'. Spotted 28% NE HCl across perfs 5576-98'. Set packer at 5570' and treated with 2000 gallons 28% NE HCl in 2 equal stages using one 500 gallon unibead TDA plug. Pressure of 2400 psi at 1 1/2 BPM. Set bridge plug at 5570. Spotted acid across perfs 5548'-5554' and 5560'-64'. Set packer at 5530'. Pressured up and communicated. Moved packer to 5490' and included perfs 5508-14' in treatment of 1500 gallons 28% NE HCl in one stage at 1 BPM and 3000 psi. Initial shut in pressure 2500#, 5 minutes 1500#, 10 minutes 1150#. Released pressure.
- 5-28-74 Pulled bridge plug and packer. Ran 2-7/8" production tubing set at 5597' with seating nipple at 5562'.
- 6-8-74 Pumped 12 hours, recovered 55 barrels load oil, 245 barrels formation oil, 79 barrels load water and 137 barrels formation water. Gas-Oil ratio 134:1.
- 6-9-74 Initial potential pumped 24 hours, 620 barrels of oil and 266 barrels of water, with a 2 1/4" pump set at 5560', 168" length of stroke, 10 strokes per minute. Gas-Oil ratio 1750. Specific gravity 39.5° at 60°.

ELECTRIC LOG TOPS

DeChelly	2620'
Hermosa	4564'
Ismay	5378'
Desert Creek	5542'

NO DRILL STEM TESTS WERE RUN; NO CORES WERE TAKEN.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8835**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**TEXACO, Inc.**

3. ADDRESS OF OPERATOR

**P.O. Box EE, Cortez, Colorado 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**522' FNL & 1956 FWL**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**F117**

10. FIELD AND POOL, OR WILDCAT

**Aneth Field**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**17-T40S-R24E-SLM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4703' GR**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

☒

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commenced workover 10-15-74. Rigged up and set packer at 5488'. Start pumping 500 gal DAD, Aero solvent and nitrogen @ 300 SCF/bbl. @ 2 BPM & 375 psi. Increased rate to 3 BPM @ 400 psi and started pumping 5000 gal. 15% HCL @ 3 BPM @ 400 psi. Increased to 4 BPM @ 6-800 psi. Start flush. ISIP=400; 15 min. SIP=200 psi. Rigged down and put back on production.

Ave. before workover : 27 BOPD/59 BWPD.

Ave. after workover : 34 BOPD/88 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alvin R. Mery*

TITLE

**Field Foreman**

DATE

**2-27-75**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3) , OGCC (2) , JAS. GLE, ARM, SUPERIOR, NAVAJO TRIBE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND.-8835**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**TEXACO, Inc.**

3. ADDRESS OF OPERATOR

**P. O. Box EE, Cortez, CO. 81321**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

**Unit**

9. WELL NO.

**F117**

10. FIELD AND POOL, OR WILDCAT

**Aneth Unit**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**S17, T40S, R24E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4703' GR**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

**4-24-78: MIRUSU. Pulled rods, pump and tubing. Run in hole with  
packer and tubing. Spotted 250 gals. 28% HCL across perfs.  
Set packer at 5494' KB. Acidized well with 4500 gals.  
28% HCL acid in three stages. Average rate 5.5 BPM,  
Average press. 1200#.**

**Test Before: 17 BOPD, 36 BWPD, 460 GOR****Test After: 32 BOPD, 51 BWPD, 500 GOR****Successful ETWO**

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. MarxTITLE **Field Foreman**DATE **5-16-78**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

↓  
\*See Instructions on Reverse Side  
**USGS(4) UOGCC(3) The Navajo Tribe-The Superior Oil Co.-GLE-ARM**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
**Texaco Inc.**  
3. ADDRESS OF OPERATOR  
**P.O. Box EE Cortez, Colorado 81321**  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **522' FNL & 1956' FWL**  
AT TOP PROD. INTERVAL: **NE/NW Sec 17**  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Texaco Inc. plans to open additional Desert Creek pay in Aneth Unit Well F117. The proposed procedure is as follows.**

1. MIRUSU - Pull rods, pump & tubing. Drill out to 5665' KB
2. Perforate interval 5632-52 W/2JSPF.
3. Acidize 5632-52' W/3000 gal. 28% HCL.
4. Swab to clean up & obtain rate & cut.
5. If non-commercial, set CIBP above perfs & dump 1 sk. LFL cmt. on CIBP.
6. Put well on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Philip R. Mary*

TITLE

**Field Supt.**

DATE

**2/7/83**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**BLM (4) UOGCC (3) Navajo Tribe-Superior Oil-TNH-CDF-ARM**

5. LEASE <b>I-149-IND-8835</b>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <b>Aneth Unit</b>	
8. FARM OR LEASE NAME <b>Unit</b>	
9. WELL NO. <b>F117</b>	
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <b>Sec 17 - T40S - R24E</b>	
12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>Utah</b>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <b>4717' KB</b>	

(NOTE: Report results of completion or zone change on Form 9-330.)

**DIVISION OF MINING**

# DAILY DRILLING REPORT

D E N V E R - Farmington Dist. DIVISION

AS OF 7 A.M. February 12, 13, 14  
1983

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
I D C W O R K O V E R S						
U T A H						
Aneth Unit Well No. Est #14485	H236	2/05/60	4-1/2" 5622'	SI/evaluating for liner	TD PBSD	5,622' 5,480'
		LOC: Sec.36;T40S;R24E				
Aneth Unit Well No. Est #4-24496	F117	4/27/74	5-1/2" 5759'	KB2/12: P-24hr; 16-B0; 201-BW 2/13: P-24hr; 11-B0; 146-BW 2/14: P-24 hr; 18-B0; 134-BW	TD PBSD	5,760' 5,617'
		LOC: Sec.17;T40S;R24E	14#-15.5#			
Aneth Unit Well No. Est #4-24482	H228	6/15/57	5" 5869'	2/12: Drlg cmt Crlg cmt to 5686'KB;no circ; SDFN 2/13: SD Sunday TOOH w/bit & scraper; tbng plugged; bit wore out; SI 2/14. TIH w/bit & scraper SD Sunday	TD PBSD	5,869' 5,685'
		LOC: Sec.28;T40S;R24E	(15#)			

RECEIVED  
FEB 10 1983

DIVISION OF  
OIL GAS & MINING

cont....

## DAILY DRILLING REPORT

DENVER - Farmington Dist. DIVISION

AS OF 7 A.M. February 15, 16, 17,  
18 - 1983

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
I D C W O R K O V E R S						
U T A H						
Aneth Unit Well No. H236 Est #14485	LOC:	2/05/60	4-1/2" 5622' Sec.36;T40S;R24E	SI/evaluating for liner	TD PBSD	5,622' 5,480'
Aneth Unit Well No. F117 Est #4-24496	LOC:	4/27/74	5-1/2" 5759'KB 14#-15.5# Sec.17;T40S;R24E	2/15-16-17-18: No Test	TD PBSD	5,760' 5,617'
Aneth Unit Well No. H228 Est #4-24482	LOC:	6/15/57	5" 5869' (15#) Sec.28;T40S;R24E	2/15: TIH w/flat btm mill TIH w/bit; drlg 3" all day; TOOH; SDFN 2/16: Milling @ 5686'KB TIH w/mill, mill 6"; est.returns; SDFN 2/17: Milling Mill 8"; RR; SDFN 2/18: Prep to perf Mill fell free to 5743'KB; RD power swivel; TOOH; SDFN	TD PBSD	5,869' 5,685'

RECEIVED  
FEB 24 1983DIVISION OF  
OIL, GAS & MINING

cont.....

## DAILY DRILLING REPORT

D E N V E R - Farmington Dist. DIVISION

AS OF 7 A.M. February 19, 20, 21, 22

1983

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
I D C W O R K O V E R S						
U T A H						
Aneth Unit Well No. Est #14485	H236	2/05/60	4-1/2" 5622'	SI/evaluating for liner	TD PBDT	5,622' 5,480'
		LOC: Sec.36;	T40S; R24E			
FINAL REPORT Aneth Unit Well No. Est #4-24496	F117	4/27/74	5-1/2" 5759' 14#-15.5#	2/15: P-24 hr; 17-B0; 113-BW 2/16: P-24 hr; 17-B0; 113-BW 2/17: P-24 hr; 14-B0; 110-BW 2/18: P-24 hr; 16-B0; 117-BW Final Report Completion Date: 2/18/83 Objective of WO was to establish production in lower subzones; WO did not accomplish this. FINAL/DROP FROM REPORT	TD PBDT	5,760' 5,617'
		LOC: 522' FNL; 1956' FWL Sec. 17; T40S; R24E San Juan Cnty, WYO				
FINAL REPORT Aneth Unit Well No. Est #4-24482	H228	6/15/57	5" 5869' (15#)	2/19: TIH w/pkr & plastic coated tubing RU perforators; stack out @ 5385' KB; pull perf gun; run tbng & scraper; ran 3-1/8" perfng gun; perf 5680'-84'; 5696'-5704'; 5708'-24' w/ 4-JSPF; TQOH w/perf gun; SDFN 2/20: SI Sunday TIH w/pkr & plastic coated tbng; spot corrosion inhibitor in annulus; set pkr @ 5579' KB; test annulus to 1000 psi; held OK; SIFN 2/21: RDMOSU; tie in wellhead SI Sunday 2/22: Final Report/on injection Objective: Convert to WI Official Comp Gauge: approx 1000-BWIPD @ 400psi tubing pressure FINAL/DROP FROM REPORT	TD PBDT	5,869' 5,685'
		LOC: SE/NE Sec.28; T40S; R24E San Juan Cnty, UTAH				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
**Texaco Inc.**  
3. ADDRESS OF OPERATOR  
**P.O. Box EE Cortez, Colorado 81321**  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **522'FNL & 1956' FWL**  
AT TOP PROD. INTERVAL: **NE/NW Sec 17**  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
☐

5. LEASE  
**I-149-IND-8R35**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
**Aneth Unit**  
8. FARM OR LEASE NAME  
**Unit**  
9. WELL NO.  
**F117**  
10. FIELD OR WILDCAT NAME  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
**Sec 17 T40S R24E**  
12. COUNTY OR PARISH  
**San Juan**  
13. STATE  
**Utah**  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**4717' KB**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**2-2-83 MIRUSU - Pulled rods, pump & tubing. Ran bit and drilled out to 5665'KB. Rigged up and perforated 5632' to 5652' w/2JSPF. TIH w/packer and set at 5620'KB. Spotted 500 gal. 28% HCL across perms and let soak 1/2 hour. Acidized w/2500 gal acid emulsion and displaced w/2000 gal produced water at 1.8 BPM. Well flowed back 100% water. Pulled tubing & packer. Ran CIBP and set at 5622'KB. Dropped 1 sack cement on bridge plug with bailer. Ran production string and put well on production.**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED: John R. May TITLE Field Supt. DATE 2-22-83

(This space for Federal or State office use.)

ED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
IONS OF APPROVAL, IF ANY:

RLM (4) UOGCC (3) Navajo Tribe-Superior Oil- JNH CDF ARM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Aneth Unit
2. NAME OF OPERATOR TEXACO INC.	8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	9. WELL NO. F117
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 522' FNL & 1956' FWL NE/NW Sec. 17	10. FIELD AND POOL, OR WILDCAT F117
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-T40S, R24E
12. ELEVATIONS (SHOW whether DF, FT, GR, etc.) 4717' KB	12. COUNTY OR PARISH San Juan
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF	<input type="checkbox"/>	PLUG OR ALTER CASING	<input type="checkbox"/>
REPAIR BREAK	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRAC TURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. BE IN PROGRESS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/18/84 MIRUSU: Pull rods pump & tbg. T.I.H. w/Pkr & Tbg., C.I.B.P. @ 5617" KB, set Pkr tested CIBP. Found CIBP leaking. Pull Tbg. & Pkr. ran new CIBP set @ 5611' KB. Drop 15x cmt on top with bailer. Run tbg pump & rod. Place well on production.

RECEIVED  
JAN 14 1985

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED Chas R. Mart

TITLE Field Supt.

DATE 1/8/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

BLM (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-RJH-ARM

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Texaco Inc.	
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface 522' FNL & 1956' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4717' KB

5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8835	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Aneth Unit	
8. FARM OR LEASE NAME Unit	
9. WELL NO. F117	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T40S, R24E	
12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. requests approval to repair a casing leak located from 114'-120' (KB) on its Aneth Unit F117. The following procedure will be implemented:

- 1.) Isolate Casing leak.
- 2.) Spot 100 sx cement across leak. Bradenhead squeeze. [REDACTED] WOC.
- 3.) Drill out cement. Clean hole to PB TD (5603' KB).
- 4.) Place well back on production.

Federal approval of this action  
is required before commencing  
operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/30/85  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Area Superintendent DATE: 8/21/85

(This space for Federal or State office use)

APPROVED BY: [Signature] TITLE: DATE: [Signature]

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3) - JNH-AJS-ARM

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Texaco Inc.	
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	
522' FNL & 1956' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4717' KB

RECEIVED

DEC 20 1985

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. I-149-IND 8835	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
7. UNIT AGREEMENT NAME Aneth Unit	
8. FARM OR LEASE NAME Unit	
9. WELL NO. F117	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17 T40S R24E	
12. COUNTY OR PARISH San Juan	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/05/85 Start Workover

MIRUSU. Pull rods, pump & tbq. Tih with rbp and packer set rbp @ 5418' KB. Set pkr test rbp to 1000 psi held. Pull pkr to 1000' KB. Test to 1000 psi held. Pull pkr to 30' KB test to 1350 psi held for 35 min TIH and pick up rbp. TOOH lay down rbp & pkr. Run production equipment place well back on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Mary*

TITLE Area Supt.

DATE 12/16/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BLM (4) UOGCC (3) NAVAJO TRIBE - MOBIL OIL - JNH - LAA - ARM

\*See Instructions on Reverse Side



DATE: 05/02/91

## WELLS BY OPERATOR

PAGE: 92

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NWSW	4303730266	DSCR	POW	7000	ANETH U E314
				S400	E240	14	NWNE	4303730218	IS-DC	POW	7000	ANETH U G114
				S400	E240	14	SENE	4303730229	IS-DC	POW	7000	ANETH U H214
				S400	E240	14	SESE	4303730123	DSCR	POW	7000	ANETH U H414
				S400	E240	15	SWSW	4303716073	DSCR	POW	7000	NAV TRB E-6 (E415)
		680	SEEP RIDGE	S400	E240	15	SWNE	4303730066	IS-DC	POW	7000	ANETH U G215
				S130	E220	11	SENE	4304730165	MNCS	PA	7020	CHORNEY NCT #1
		365	GREATER ANETH	S400	E240	16	SWSW	4303715834	DSCR	POW	7000	ST THREE 14-16(E416)
				S400	E240	16	SWSE	4303715836	DSCR	POW	7000	ST THREE 34-16(G416)
				S400	E240	16	SENE	4303730212	IS-DC	POW	7000	ANETH U F216
				S400	E240	17	SWNW	4303730142	IS-DC	POW	7000	ANETH U E217
				S400	E240	17	NENW	4303730160	DSCR	POW	7000	ANETH U F117
				S400	E240	17	NESW	4303730139	DSCR	POW	7000	ANETH U F317
				S400	E240	17	SWSE	4303730144	DSCR	POW	7000	ANETH U G417
				S400	E240	18	SWNW	4303730137	IS-DC	WIW	7000	ANETH U E218
				S400	E240	18	NESW	4303730169	DSCR	POW	7000	ANETH U F318
				S400	E240	18	SWNE	4303730131	DSCR	POW	7000	ANETH U G218
				S400	E240	18	NENE	4303730157	IS-DC	POW	7000	ANETH U H118
				S400	E240	19	SWNE	4303730167	DSCR	POW	7000	ANETH U G219
				S400	E240	19	NENE	4303730133	DSCR	POW	7000	ANETH U H119
				S400	E240	20	SWSW	4303730195	DSCR	POW	7000	ANETH U E420
				S400	E240	20	NENW	4303730135	DSCR	POW	7000	ANETH U F120
				S400	E240	20	NESW	4303730164	DSCR	POW	7000	ANETH U F320
				S400	E240	20	SWNE	4303730156	IS-DC	POW	7000	ANETH U G220
				S400	E240	20	SWSE	4303730228	IS-DC	POW	7000	ANETH U G420
				S400	E240	21	SWNW	4303730181	IS-DC	POW	7000	ANETH U E221
				S400	E240	21	NWSE	4303716106	DSCR	SOW	7000	NAV TRB D-15 (G321)
				S400	E240	21	SWSE	4303730214	IS-DC	POW	7000	ANETH U G421
				S400	E240	21	NESE	4303730216	DSCR	POW	7000	ANETH U H321
				S400	E240	22	SWSW	4303730346	DSCR	TA	7000	ANETH U E422
				S400	E240	22	NENW	4303716075	DSCR	POW	7000	NAV TRB D-11 (F122)
				S400	E240	22	NESE	4303730407	DSCR	POW	7000	ANETH U H322
				S400	E240	35	NWNE	4303716098	IS-DC	PA	7000	NAV TRB Q-1 (G135)
				S400	E240	23	NWNW	4303716052	IS-DC	POW	7000	NAV TRB C-2 (E123)
				S400	E240	23	NESW	4303730234	DSCR	POW	7000	ANETH U F323
				S400	E240	23	NENE	4303730223	DSCR	TA	7000	ANETH U H123
				S400	E240	24	SWNW	4303730231	IS-DC	POW	7000	ANETH U E224
				S400	E240	24	SWSW	4303730350	DSCR	POW	7000	ANETH U E424
				S400	E240	24	NESW	4303730349	DSCR	POW	7000	ANETH U F324
				S400	E240	24	SWSE	4303730334	DSCR	POW	7000	ANETH U G424
				S400	E240	25	NENW	4303730221	ISMY	POW	7000	ANETH U F125
				S400	E240	25	SWNE	4303730222	IS-DC	POW	7000	ANETH U G225
				S400	E240	25	NWSE	4303730374	IS-DC	POW	7000	ANETH U G325X
				S400	E240	25	NENE	4303730308	DSCR	POW	7000	ANETH U H125
				S400	E240	25	NESE	4303730239	IS-DC	POW	7000	ANETH U H325
				S400	E240	26	SWSE	4303730236	IS-DC	POW	7000	ANETH U G426
				S400	E240	26	NESE	4303730368	DSCR	POW	7000	ANETH U H326



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(Instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED  
MAY 28 1991  
DIVISION OF  
OIL GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

### Former Operator:

TEXACO INC.

Signed: [Signature]  
Attorney-In-Fact  
for Texaco Inc.

Date: 3/1/91

### New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]  
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

C. APPROVAL OF APPROVAL IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	
9. Well Name and Number	
10. API Well Number	
11. Field and Pool, or Wildcat	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																													
<b>NOTICE OF INTENT</b> (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> Date of Work Completion _____ <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>		<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																												
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																												
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																													

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: \_\_\_\_\_

Attorney-in-Fact

SIGNED: \_\_\_\_\_

Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR/GIL	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator **xxx** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
**(TEXACO EXPLORATION AND PRODUCTION INC.)**

TO (new operator) <b>TEXACO E &amp; P INC.</b>	FROM (former operator) <b>TEXACO INC.</b>
(address) <b>3300 NORTH BUTLER</b>	(address) <b>3300 NORTH BUTLER</b>
<b>FARMINGTON, NM 87401</b>	<b>FARMINGTON, NM 87401</b>
<b>BRENT HELQUIST</b>	<b>FRANK</b>
phone <b>(505 ) 325-4397</b>	phone <b>(505 ) 325-4397</b>
account no. <b>N 5700 (6-5-91)</b>	account no. <b>N 0980</b>

Well(s) (attach additional page if needed):

Name: <b>(SEE ATTACHED)</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      1991. If yes, division response was made by letter dated                      1991. #m157448 80,000-Ins. Co. of N. America

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 522 Feet From The NORTH Line and 1956 Feet From The

WEST Line Section 17 Township T40S Range R24E

5. Lease Designation and Serial No.

I-149-IND-8835

6. If Indian, Alottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

F117

9. API Well No.

4303730160

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

## 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: UPGRADE EQUIPMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E&amp;P INC HAS UPGRADED DOWNHOLE EQUIPMENT TO MORE CLOSELY MATCH PRODUCTION WITH EQUIPMENT.

5/27/98 MIRU, POOH TO ROD PART, FISHED RODS AND PUMP (1.25" PUMP), REPLACED ROD, RIH WITH 1.5" PUMP AND RODS, RDMO, PLACED WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Rached Hindi TITLE Senior Engineer

DATE 6/16/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 10/98

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 522 Feet From The NORTH Line and 1956 Feet From The

WEST Line Section 17 Township T40S Range R24E

5. Lease Designation and Serial No.

I-149-IND-8835

6. If Indian, Alottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

F117

9. API Well No.

4303730160

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State

SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: UPGRADE EQUIPMENT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

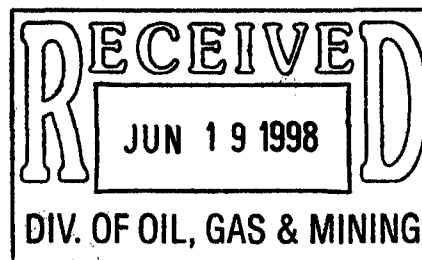
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E&P INC HAS UPGRADED DOWNHOLE EQUIPMENT TO MORE CLOSELY MATCH PRODUCTION WITH EQUIPMENT.

5/27/98 MIRU, POOH TO ROD PART, FISHED RODS AND PUMP (1.25" PUMP), REPLACED ROD, RIH WITH 1.5" PUMP AND RODS, RDMO, PLACED WELL ON PRODUCTION.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Rached Hindi TITLE Senior Engineer

DATE 6/16/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**Chevron**

Chevron U.S.A. Production Company  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

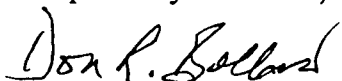
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

This space for State use only)

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW



Chevron U.S.A. Inc.  
Permian Business Unit  
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San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
Texaco Exploration and Production Inc.  
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Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730716	ANETH U E236	2	P	OW
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	P	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

**KELSEY A. SEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil &amp; Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/eab

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit: ANETH

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U G417	17-40S-24E	43-037-30144	7000	INDIAN	OW	P
ANETH U H117	17-40S-24E	43-037-30153	7000	INDIAN	OW	P
ANETH U F117	17-40S-24E	43-037-30160	7000	INDIAN	OW	P
ANETH U G217	17-40S-24E	43-037-30166	7000	INDIAN	OW	P
ANETH U H317	17-40S-24E	43-037-30196	7000	INDIAN	OW	P
ANETH U H118	18-40S-24E	43-037-30157	7000	INDIAN	OW	S
ANETH U H318	18-40S-24E	43-037-30136	7000	INDIAN	OW	P
ANETH U G218	18-40S-24E	43-037-30131	7000	INDIAN	OW	P
ANETH U G418	18-40S-24E	43-037-30132	7000	INDIAN	OW	P
ANETH U F318	18-40S-24E	43-037-30169	7000	INDIAN	OW	P
ANETH U G219	19-40S-24E	43-037-30167	7000	INDIAN	OW	P
ANETH U H319	19-40S-24E	43-037-30168	7000	INDIAN	OW	P
ANETH U H119	19-40S-24E	43-037-30133	7000	INDIAN	OW	P
NAV TRB D-29 (F319)	19-40S-24E	43-037-16081	7000	INDIAN	OW	P
ANETH U F119	19-40S-24E	43-037-30197	7000	INDIAN	OW	P
ANETH U F120	20-40S-24E	43-037-30135	7000	INDIAN	OW	P
ANETH U E220	20-40S-24E	43-037-30150	7000	INDIAN	OW	P
ANETH U H320	20-40S-24E	43-037-30154	7000	INDIAN	OW	P
ANETH U G220	20-40S-24E	43-037-30156	7000	INDIAN	OW	P
ANETH U F320	20-40S-24E	43-037-30164	7000	INDIAN	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/22/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/22/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: U8975810026

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:** Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc  
although all the Utah operations will be operated by Chevron USA Inc.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: <u>See Attach</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>
		COUNTY: <u>San Juan</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Parque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Parque</u>	DATE <u>11/30/04</u>

(This space for State use only)

**APPROVED** 12/29/2004

ER

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
PHONE NUMBER: <u>(303) 534-4600</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>[REDACTED]</u>		9. API NUMBER: <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>[REDACTED]</u>		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>
		COUNTY: <u>San Juan</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004

ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

## Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

## Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690' FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

## Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

## Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

DATE OF CHANGE

12/1/2004

**FROM: (Old Operator):**

N0210-Chevron USA, Inc.

PO Box 4791

Houston, TX 77210-4791

Phone: 1-(713) 752-7431

**TO: (New Operator):**

N2700-Resolute Natural Resources Company

1675 Broadway, Suite 1950

Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U G408	08	400S	240E	4303730152	7000	Indian	OW	P
ANETH U E408	08	400S	240E	4303730159	7000	Indian	OW	S
ANETH U F308	08	400S	240E	4303730176	7000	Indian	OW	P
ANETH U H308	08	400S	240E	4303730177	7000	Indian	OW	S
ANETH U G208	08	400S	240E	4303730178	7000	Indian	OW	S
ANETH U F317	17	400S	240E	4303730139	7000	Indian	OW	P
ANETH U E217	17	400S	240E	4303730142	7000	Indian	OW	P
ANETH U G417	17	400S	240E	4303730144	7000	Indian	OW	P
ANETH U H117	17	400S	240E	4303730153	7000	Indian	OW	P
ANETH U F117	17	400S	240E	4303730160	7000	Indian	OW	S
ANETH U G217	17	400S	240E	4303730166	7000	Indian	OW	S
ANETH U H118	18	400S	240E	4303730157	7000	Indian	OW	P
ANETH U F318	18	400S	240E	4303730169	7000	Indian	OW	P
ANETH U G219	19	400S	240E	4303730167	7000	Indian	OW	P
ANETH U H319	19	400S	240E	4303730168	7000	Indian	OW	P
ANETH U E220	20	400S	240E	4303730150	7000	Indian	OW	P
ANETH U H320	20	400S	240E	4303730154	7000	Indian	OW	P
ANETH U G220	20	400S	240E	4303730156	7000	Indian	OW	P
ANETH U F320	20	400S	240E	4303730164	7000	Indian	OW	S
ANETH U E221	21	400S	240E	4303730181	7000	Indian	OW	P
ANETH U H121	21	400S	240E	4303730183	7000	Indian	OW	P
ANETH U F321	21	400S	240E	4303730185	7000	Indian	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ANETH U F117
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0522 FNL 1956 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037301600000
<b>PHONE NUMBER:</b> 303 534-4600 Ext		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <div style="border: 1px solid black; padding: 2px; display: inline-block;">5/4/2012</div>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> OTHER: <div style="border: 1px solid black; padding: 2px; display: inline-block;">casing recovery</div>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Job Scope: Casing recovery & sidetrack. (Note: Severely deteriorated production casing). Proposed Wellwork Set CICR @ 5480'. (Note: production equipment has been removed & currently have RBP set at 5480'), Sqz 15 sxs cmt below retainer, Spot 200' cmt on top of retainer, Roll hole with 12# mud, Spot internal Hermosa cmt plug from 4614' to 4464'. (Note: TOC @ 4440' – CBL), Spot internal Chinle cmt plug from 1635' to 1485', Cut off 5-1/2" production csg at +900' & pull from wellbore, Spot 50' cmt plug from 925' to 875', Drill 7-7/8" sidetrack wellbore from 875' to +5377' (Top of Ismay), run & cmt 5-1/2" production csg from 5377' to surface (install DV tool @ +/- 2800'), drill 4-3/4" open hole from 5377' to 5775' (TVD). Run production equipment, RTP.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

July 03, 2012

<b>NAME (PLEASE PRINT)</b> Sherry Glass	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/3/2012	

Aneth Unit F-117, API# 4303730160

Job Scope: Casing recovery & sidetrack. (Note: Severely deteriorated production casing).

Geologic Tops: Chinle	1585'
DeChelly	2620'
Hermosa	4564'
Ismay	5378'
Desert Creek	5542'

Proposed Wellwork

1. Set CICR @ 5480'. (Note: production equipment has been removed & currently have RBP set at 5480').
2. Sqz 15 sxs cmt below retainer.
3. Spot 200' cmt on top of retainer.
4. Roll hole with 12# mud.
5. Spot internal Hermosa cmt plug from 4614' to 4464'. (Note: TOC @ 4440' - CBL).
6. Spot internal Chinle cmt plug from 1635' to 1485'.
7. Cut off 5-1/2" production csg at  $\pm 900'$  & pull from wellbore.
8. Spot 50' cmt plug from 925' to 875'.
9. Drill 7-7/8" sidetrack wellbore from 875' to  $\pm 5377'$  (Top of Ismay).
10. Run & cmt 5-1/2" production csg from 5377' to surface. (Install DV Tool @  $\pm 2800'$ ).
11. Drill 4-3/4" open hole from 5377' to 5775' (TVD).
12. Run production equipment.
13. RTP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>8. WELL NAME and NUMBER:</b> ANETH U F117
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43037301600000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0522 FNL 1956 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
		<b>COUNTY:</b> SAN JUAN
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/3/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 05, 2012

<b>NAME (PLEASE PRINT)</b> Sherry Glass	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr Regulatory Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/3/2012



## Daily Well Report

## Well Name: F117 Aneth Unit

API Number 43037301600000	Section 17	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00		KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%) 68.45
Start Date 5/4/2012	End Date	AFE Number 10012722	

Objective  
The scope is to plug the lower section of the hole, cut and pull the remaining 5-1/2" casing at or about 900' and use the existing Surface hole and equipment kick-off of an open hole plug, executing a gentle S-curve moving away from the old hole by 50' of displacement, then holding the displacement through TD and running new 5-1/2" casing, followed by completion of the well.

Contractor DJ Drilling	Rig Number 1	Rig Type	Rig Start Date 5/4/2012	Rig Release Date 5/25/2012
Contractor LJB Services	Rig Number Flow Back Crew	Rig Type	Rig Start Date 5/25/2012	Rig Release Date 6/7/2012
Contractor Four Corners Well Service	Rig Number 6	Rig Type	Rig Start Date 6/29/2012	Rig Release Date

Report Number	Start Date	End Date	Summary
1	5/3/2012	5/3/2012	HT Well Ser RSTB install 1/2" 1000# gauge on Wellhead
2	5/4/2012	5/5/2012	Standby waiting to move in due to MTT & Formation leak off test, Performed MTT on 492' of 8 5/8" csg found one suspect spot in csg @ 170' no holes, ran form leakoff test to 160# w/fresh water leak off to 60# 10.77 ppg mud equiv.Changed out drill line on rig
3	5/5/2012	5/6/2012	Mob rig & equipment from RU 8-32R to location, wait on roustabouts to install cellar around wellhead, spot all equipment possible before setting sub for rig, spot sub & rig up DJ 1 on ramp, derrick in air, ru all equipment, fill frac & rig tanks and 400 bbls fresh in rig pit, nu 11" bop stack, choke manifold and gas buster, pressure test BOP stack, blinds 1500# 15 mins, 250# 10 mins, pipes 1500# 15 mins, 250# 10 mins, annular 1500# 15 mins, 250# 10 mins, hcr valve & choke, manifold tested to 1500# 15 mins, 250# 10 mins, all tested ok, function test all controls, accumulator bottle pressure tested ok, drill rathole & mousehole, tally, pu & mu Reed 7 7/8" 6 blade PDC s/n 123240 jetted w/6 -14s, 6" dwn hole 1.5 deg motor,
4	5/6/2012	5/7/2012	mu directional tools, scribe motor & monel collars, cont pu & rih w/20 - 6 1/4 dcs, 4 jts hvywt dp & single of 4 1/2" dp to tag cmt @ 790', time drill/slide off cement from 790' to 858', cmt returns & formation sand, then cmt returns and fell back into csg @ 858', torqued up, tooh w/drillstring & ld directional tools, PDC bit is damaged will not run again, tih w/20 jts of 6 1/2" dc to 604', 4 jts hvywt, 4 jts 4 1/2" dp to 850', break circ w/fresh water, circ while waiting on Halliburton cementers, ru Hbton cement lines, safety meeting w/crew & cementers, pt lines to 2000# ok, mix & pump 22 bbls Class G neat cmt w/kcl additive, shut down pump nd cmt line from dp, dp on vacuum, attempt to pu to ld pipe, stuck pipe pulled to 120K no movement up or down, differentially stuck, nu cmt treating line & circulate out 22 bbls of cmt until fresh water returns, work pipe free @ 85K, nd circ line, tooh ld dp to shoe @ 490', circ w/fresh h2o shut down pumps to insure hole not broke down, ok, hole holds column of fresh water, tooh w/dp & collars, pu & rih w/15 jts to 466' inside 8 5/8" csg, wait on cement delivery, run 13 more jts tag up @ 831', ld 2 jts puts end of dp @ 809', safety meeting w/Hbton & crew, test lines 2000# ok, mix & pump 15 bbls class G neat w/kcl, displace to bottom, shut down pump, nd treating line, tooh ld 8 jts to 560', circ bottoms up until clean to shakers, no cement returned,
5	5/7/2012	5/8/2012	Tooh ld 18 jts 4 1/2" dp, WOC, line & fence catch pit, haul off cement returns to Envirotech, line earth catch pit, Mu 7 7/8" Reed R14CP Tri-cone bit, s/n AC1488 jetted w/4-18s, 6 1/4" motor set @ 1.5 deg, ubho sub, 2 - monel collars, scribe mwd tools, tih w/bha on 8 stds 6 1/4" dcs, test motor @ 574' ok, cont tih w/dc & pu singles to tag cmt @ 700', time drill 5' from 700 - 705', cmt slightly green, WOC
6	5/8/2012	5/9/2012	Kelly up & time drill from 705' - 765', 77 rpm @ bit w/ 3 - 6 pts on bit, slide from 765' - 800' ran mwd survey, 1.2 deg az 310 deg, slide & rotate from 800' - 984' w/10 - 12 pts on bit 77 rpm @ bit sliding, 120 rpm when rotating, rig service, rotate & slide from 984' - 1369', survey, 6.6. deg, az 313 deg, 19' from original wellbore
7	5/9/2012	5/10/2012	cont drilling from 1369' - 1389 wob 12000, rpm 70 ,pump # 1 spm 125 @ 1200 psi, 100% sand stone, circ & cond mud to a 45 vis,wl 8, wt 8.9 wl 10, hole not cleaning couldn't slide with bit, tried to go back to bottom to slide hole wouldn't hole acted like it was hydo stuck could not go up or down couldn" rotate got pipe freed up, l/d 6 jts d/p untill hole had no drag, we have 20 slick d/c in the hole, I thank this will get us stuck if we keep going, called high tech to get whpd brought to loction, circ & work pipe to clean hole wate on whdp, hole tight @ 1390, tooh 6 stds l/d 4 jts whdp, 20 jts 6-1/4 dc, l/d dirictional tools, wate on whdp, unload truck, strap whdp and pick up 30 jts, l/d 10 jts d/p out of derrick, ream f/1073 to 1387, drlg f/1387 to 1630 wob 24pts to 26pts, 120 rpm, pump # 1 122spm @ 1150 psi, vis 44, wt 8.8, wl 6.4, ph 11, 70% shale, 30% sandstone,rop 27
8	5/10/2012	5/11/2012	drlg f/1630 to 1650 wob 24.000, rpm 110, pump #1 130spm @ 1250 psi, vis 44, wt 9.0, wl 6.5, ph 10.5, 80% shale, 20% sandstone,rop 10', drlg f/1650 to 1674 wob 26.000, rpm 110, pump#1 130 spm @ 1250 psi, vis 44, wt 8.9, wl 6.5, ph 10.5, 85% shale, 15% sandstone, rop 16', serv rig, drlg f/ 1674 to 1805 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 122 spm @ 1250 psi, vis 45, wt 9.0, wl 6.0, 95% shale, 5% sandstone, rop 21.8', dril f/1805 to 1965 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 122 spm @ 1250 psi, vis 44, wt 8.9 wl 6.0, 100% shale,rop 20.0',dril f/1965 to 2170 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump #1 122 spm @ 1250 psi, vis 45, wt 8.9, wl 6.5, 100% shale, rop 34'



## Daily Well Report

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Report Number	Start Date	End Date	Summary
9	5/11/2012	5/12/2012	<p>drlg f/ 2170 to 2226, wob 34000, table rpm 50, motor rpm 80 total rpm 130, vis 42, wt 9.0, wl 6.0, ph 10 85% shale, 15% sand stone,sweep hole @ 2200ft will sweep hole every 100 ft in this formation, and as needed, putting one vis cup poly plus down d/p on cont,rop 28' serv rig, drlg f/ 2226 to 2470, wob 34000, table rpm 50, bit rpm 80, total rpm 130, vis 37, wt 9.0 wl 6.8, ph 10, 100% shale, rop 30.5, sweep hole @ 2300, 2400' drlg f/2470 to 2738 wob 34000,table rpm 50, bit rpm 80, total rpm 130,vis 35 wt 9.5, wl 7, ph 10 sweep hole @ 2736 brought back pea size cuttings, rop33.5 drlg f/ 2738 to 2855 wob 34000, table rpm 50, bit rpm 80, total rpm 135, vis 37, wt9.3 wl 8, ph 10, sweep hole @ 2860 brought back very little cuttings, rop 19.5</p>
10	5/12/2012	5/13/2012	<p>drlg f/2855 to 2892 wob 34000, table rpm 55, motor rpm 80 total rpm 135, vis 37, wt 9.3, wl 8, ph 10, 100% shale, rop 13.5 circ &amp; cond hole wate untill no cutting comeing over shaker. tooh f/bit, hole a little tight @ 2481 30,000 over st wt, 1802 28,000 over st wt l/d motor, p/u motor set to 1.5 deg,m/u bit tih 5 sdts to get out of csg test down hole tools tih w/new bit &amp; motor, no fill went right to bottom, break circ drlg f/ 2892 to 3172, wob 15000, table rpm 50, bit rpm 80, total rpm 130, sweep hole @ 3017, 3110, vis 38, wt 9.2, wl 9, ph 10, 80% shale, 20% sandstone, rop 31' drlg f/3172 to 3378, wob 18000, table rpm 50, bit rpm 80, total rpm 130, sweep hole @ 3266, 3359, via 41,wt 9.4, wl 9, ph 10, 90% sandstone, 10% shale, rop 34'</p>
11	5/13/2012	5/14/2012	<p>drlg f/ 3378 to 3448, wob 18,000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1450 psi, vis 45, wt 9.4, wl 9, ph 10, sweep hole @ 3422, 100% shale, rop 35', drilling threw a lot of clay,seems to be rising the vis drlg f/3448 to 3698, wob 20,000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1450psi, vis 48, wt 9.3, wl 8.5, ph 10, sweep hole @ 3546', 60%, shale, 40% sandstone, hole is cleaning good with the higher vis. drlg f/3698 to 3924, wob 22000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1500 psi, vis 45, wt 9.4, wl 8.4, ph 10,sweep hole @ 3700', 75% sandstone, 25% shale, rop 28 drlg f/3924 to 4100, wob 24000,table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1700 psi, vis 45, wt 9.2, wl 9.0, ph 10.5, sweep hole @ 3985, 4017 60% shale, 40 % sandstone, drlg threw anhydrite f/4000 to 4020.</p>
12	5/14/2012	5/15/2012	<p>drlg f/4100 to 4124, wob 25000, table rpm 50, bit rpm 80, total 130 rpm, pump # 1 120 spm @ 1700 psi, vis 48, wt 9.2,wl 8.4, ph 11.5, 60% shale, 30% sandstone, 10% anhydrite, rop 62', drlg f/4124 to 4355, wob 26,000 table rpm 55, bit rpm 80, total rpm 135, pump# 1 120 spm @ 1700 psi, vis 45,wt 9.2, wl 8.0, ph 11, 55% shale,40% sandstone, 5% limestone, rop 28', have drlg threw a lot of limestone,from 4220 to 4340. drlg f/ 4355 to 4574, wob 2600, table rpm 55, motor rpm 80,total rpm 135 pump # 1 120 spm @ 1730 psi, vis 44, wt 9.1+, wl 8.0, ph 11, sweep hole @ 4360, 100% limestone, rop 27, drlg f/4574 to 4710, wob 27000, table rpm 55, motor rpm 80, total rpm 135, pump # 1 120 spm @ 1730, psi, vis49, wt 9.3, wl 8.0, ph 11.5, sweep hole @ 4639, 100% limestone, rop 22.</p>
13	5/15/2012	5/16/2012	<p>drlg f/4710 to 4750', 26k# on bit 135 rpm, 1750 psi, survey @ 4682' inc .3 deg az 104 deg, returns 100% shale, 20 fph, drlg f/4750' - 4805', 26k# on bit 135 rpm, 1765 psi returns changing from 100% shale to 50% limestone/30% shale/20% sandstone, 22.5 fph, drlg f/4805' - 4830' 26k# on bit 135 rpm, 1776 psi, survey @ 4777' inc .4 deg az 152 deg, returns 50% limestone/30% shale/20% sandstone 25 fph, drlg f/4830' - 4885' 26k# on bit 135 rpm 1780 psi returns changing to 95% limestone/5% shale 36 fph, drlg f/4885' - 4910' 26k# on bit 135 rpm, 1775 psi returns changing to 60% shale/20% limestone/20% sandstone 25 fph mw 9.4/vis51/wl10/ph11.5, drlg f/4910' - 4945' 27k# on bit 135 rpm, 1775 psi returns changed back to 90% limestone/5%shale/5%sandstone 23 fph,drlg f/4925' - 4965' 27k# on bit 135 rpm, 1780 psi returns changed to 80%limestone/10%shale/10%sandstone 23 fph, drlg f/4965' - 4985' 27k# on bit 135 rpm, 1800 psi returns 70%limestone/20%shale/10% sandstone 16 fph, drlg f/4985' - 5045' 27k# on bit 135 rpm, 1825 psi, returns 45%limestone/35%dolomite/10%shale/10%shale survey@4965' inc .5 deg az 150 deg 20 fph sweep hole, drlg f/5045' -5095' 27k# on bit, 135 rpm, 1825 psi, mw9.4/vis47/wl8.8/ph11.5 70%sandstone/15%shale/15%limestone, drlg f/5095' - 5250' 27k# on bit 135 rpm 1775 psi mudded up to 9.7 ppg vis 53 wl8 ph11</p>
14	5/16/2012	5/17/2012	<p>drlg f/5250' - 5300' w/27k# on bit 135 rpm 1800 psi survey @ 5247' inc .3 deg az 207 deg 100% limestone rop 20 fph, drlg f/5300' - 5355' w/28k# on bit 135 rpm 1825 psi 100% limestone but increase rop for 10' of this section to 74 fph then back to 25 fph mw 9.7/vis45/wl8.4/ph10.5, drlg f/5355' - 5398' (5390' TVD) w/28k# on bit 135 rpm 1845 psi returns @ TD were 70%shale/30% limestone consult w/Drig Super &amp; attempt to contact Rec geo, circ &amp; condition mud @ 5398' while waiting on geology answer for casing set point, decision from Resolute geo to drill 15' more puts TD @ 5413' MD, 5405' TVD, drlg f/5398' - 5413' TD w/28-29k# on bit 135 rpm, p-rate slowed to 16 fph in this section for 8' then increased to 30 fph to TD, 5413' MD 5405' TVD, circ samples, returns of 70% limestone/30% shale, survey @ 5413' inc .5 deg az 183 deg mw 9.8/vis75/wl 9, circ 2 bottoms up @ TD, Tooh w/DP &amp; LD directional tools, shut down 1 hr during wind &amp; sand storm on trip out, loud out tools to hotshot, layed down 1600' of dp for reamer run, rig service and check tally of dp &amp; hvywt in derrick, mu 7 7/8" tricone, bit sub, tih w/15 stds 4 1/2" hvywt &amp; 45 stds 4 1/2" dp to 3770', kelly up &amp; circ, circ while waiting on reamers, mw 9.8/vis85/wl 7/ ph 10.5 vis dropping while circulating hole, pu 6 singles &amp; tih to 3918', mu string reamer, 1 jt, 2nd reamer @ 3888', 1 jt 3rd reamer @ 3857' then pu singles to 4494', kelly up &amp; ream down to 4750'</p>





## Daily Well Report

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Report Number	Start Date	End Date	Summary
15	5/17/2012	5/18/2012	Cont pu singles & reaming to TD, nothing to bad s curve in good shape, circ 2x bottoms up, to clean hole, pumped 2 sweeps around got very little, l/d d/p whdp, change rams, r/u csg crew, safty meeting w/csg crew, ran 66 jt 5-1/2 csg to dv tool plus 2 more jts, break circ to ck/dv tool (ok), cont running csg, to bottom taged @ 5412 washed 1 ft to 5413 td, p/u, m/u halb cmt head, circ 2-1/2 complete csg volumes, plus 1 bottoms up to get all air, gas & cuttings out of hole, shaker screens clean, no cutting, test halb lines cmt 1st stage got back 30 bbls to surface, circ between 1st & 2nd stage, as per hallburton orders, test halb lines, cmt 2nd stage
16	5/18/2012	5/19/2012	cont cmt 2nd stage, got 30 good bbls cmt back to surface, started hauling mud to blk plant, n/d, set slips, cut csg, put tubing head on, change out bop, n/u 7-1/16 bop, choke line, flow line, choke manifold, change liners in pump, change rams in bop to 2-7/8 d/p, test bop, bland rams, pipe rams, hydrill, 250 psi low 5 mins, 2000 psi high 10 mins, choke manifold, csg valves 250 low 5mins, 2000 psi 10 mins, csg 1000 30 mins, all test (ok), l/d kelly, p/u swivel hoses, transfer pipe to racks and strap, r/u gas buster, lay lines to pit, m/u bit, bit sub, p/u 10 3" d/c & 80 jts 2-7/8 aoh d/p tag @2537, dv tool set @ 2541 could have 4' cmt on top of plug
17	5/19/2012	5/20/2012	r/u power swivel & hoses, drlg cmt on top of dv tool 49 ft taged dv tool @ 2586, move pipe to racks, tally all 2-7/8 d/p, tih w/singles, p/u 80 jts, tag @ 5366, float collar @ 5369, test dv tool @ 1000 psi (ok), drlg float, tag cmt @ 5409 shoe set @ 5412, tooh 81 stds + 1 single for cbl & gamma log, r/u wire line, safety meeting w/blue jet, run logs, tih, drlg shoe @ 5412 plus 3 ft new hole to 5415, shut pipe rams for intergraty test, tested @ 1000 psi f/10 mins, (ok), then 1560psi f/10 mins (ok), drlg f/5415 to 5472, rop 10.9, wob 8,000, rpm 65, pump # 2 90 spm @ 1782 psi, drlg w/production water, 100% limestone
18	5/20/2012	5/21/2012	drlg f/5472 to 5496, rop 12', wob 12 pts, rpm 65, pump # 2 @ 1788 psi, 100% limestone, drlg f/5496 to 5539, started getting oil over shaker @ 5510 took a kick @ 5539, shut down pumps, and shut in, had 22 lbs presser on csg, open choke valve and let gas migreat out on its own, took 15 mins. Then we shut in again presser @ 10 lbs, kicked pump in @ spr 75 spm @ 1250 lbs circ bottoms up got a good gas bubble back took 22 mins to get to surface. got app 4bbls of oil. rop at this time 12 ft per hr, drlg f/ 5539 to 5564, rop 12.5, wob 10 pts, pump # 2 1790, 45 % shale, 55% limestone/dolomite. change rotateing rubber, drlg f/5564 to 5721 td, rop 20, wob 10 pts, pump # 2 1790, 65 % dolomite, 35% limestone, circ, tooh to shoe, stoped at shoe to ck flow well flowing a 2 inch stream, called donnie trimble let him know that we had to mud up, ck sidpp 1200 lbs will take 13 ppg mud to kill, called for water trucks to pull production water out of pits, close well in wate on trucks, recieved 190 bbls mud from bluk plaht, wt 10.0, wl 22, vis 71, ph 8.8, was told wt was 10.5
19	5/21/2012	5/22/2012	weight on mud from bluk plant, manifold psi @ 0730 was 700 psi bleed down to 400 psi, mud up to 12.1 ppg in pits, spot in laydown frac tank for circ returns, sicmp 650#, circ kwm take returns to ld tank on choke, circ 120 bbls until clean mud returned, open choke & ck for flow well dead, tooh w/bit, keeping hole full of 12 ppg mud on trip out, mu 4 3/4" bit, 4 1/4" under reamer, bit sub w/float tih w/5 stds 3" dc, xover, 81 stds 2 7/8" AOH DP, ru pwr swvl, pu 1 single to 5416', circ out kwm w/prod fluid & transfer all mud to laydown frac tank & 400 bbl storage tank, refill mud pits w/prod fluid & roll hole w/same, start under reaming @ 5416' made 5' w/4 pts on under reamer & normal torque, stalled out pwr swvl @ 5421', shut down rotary attempt to pu w/2 pts over, no move, shut down pumps & pulled 10k over string weight to free up, pu to 5416' kick on pump, rih to 5441' would not take weight, pu to shoe depth 5412' w/pump on hole did not feel shoe, arms are not engaged
20	5/22/2012	5/23/2012	tih w/under reamer w/o rotation to check for fill and/or lost parts of under reamer arm, tag up @ 5660' 61' above td, circ bottoms up good returns, no success going deeper, did not rotate w/o knowing condition of under reamer, ld singles back to 5416' circ while transferring prod fluid from pits circ while transferring fluid to switch to kwm circ & displace prod fluid w/12 ppg kwm while choking to laydown tank pumped total of 133 bbls (120 bbls cap) had gas influx during displacement, open to tank 0# ld single w/pwr swivel & rd same, tooh 81 stds 2 7/8" AOH DP, ld 10 - 3" dc, one under reamer cutter body left in hole other two rode out in body of under reamer wait on fishing tools, fish left in hole is 3 1/4" long by 1 1/4" thick cutter assembly, consult w/fishing hand & inspect magnet, globe basket & junk mill, decided to run junk mill to insure we can wash &/or mill to TD mu 4 3/4 5 blade junk mill, bit sub w/float, tih w/8 - 3" dc, xover, 81 sds of 2 7/8" aoh dp to 5406' (6' above shoe), ru pwr swvl on single est circ w/11.7 ppg mud @ 1900# run singles to tag fill @ 5660', circ & rotate from 5660' - 5721' hard milling first 2' then wash down to TD, circ bottoms up, clean returns start LD singles for short trip back to shoe
21	5/23/2012	5/24/2012	pull to shoe @ 5412' open well to laydown tank, well dead w/11.7 ppg mud, run singles to tag no fill @ 5721', Tooh laying down dp, collars & mill, spot in Weatherford wl JSA on rigging up sheaves in derrick, staying clear of rig floor during rig up, run OH log from 5721' - 5412', ran gamma from 5412' to surface, rd Weatherford WL, wait on casing crew, mu 1 jt 2 7/8" PH6, xover 2 7/8 PH6 x 2 3/8" 8rd on bottom of 5 1/2" Weatherford treating pkr w/ 1.81 profile nipple w/plug in place, unloader, ru csg crew & pu & tih w/pkr/tailpipe & 173 jts 2 7/8" PH6 tubing to 5354', mu xover 2 7/8" Ph6 pin x 2 7/8" 8 rd pin & tubing hanger, set pkr & land hanger in wh
22	5/24/2012	5/25/2012	pressure test 2 7/8" PH6 tbg to 2000# w/11.7 mud in hole, combined BHP for test 5257#, bled off psi., pu & open unloader & circ mud while waiting for tanks to be lowered and 10# brine swap, circ 140 bbls 10# brine from unloader to surface to displace 11.7 mud, close unloader & retest to 2000# ok, Land tubing hanger w/14K weight on Pkr, set lockdowns, nd landing subs, NDBOP, NU B1 adaptor w/master valve, start rigging down equipment, cleaned all steel pits, rd rig & prep to move



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Report Number	Start Date	End Date	Summary
23	5/25/2012	5/25/2012	Material Transported by Dawn # 288/381, Disposed of drilling mud
24	5/30/2012	5/30/2012	Roll mud in all 5 storage tanks for AU F-117
25	5/31/2012	5/31/2012	Roll mud in storage at Mud plant for AU F-117
26	6/1/2012	6/1/2012	Travel to location, Location is sandy, Fuse's are pull on power pole, 400 bbl FB tanks on location, one FB Tank & Bop stack is off location. trash bin on location, Chemical Tank, Rat hole is open (cover with pellet) Check Tbg pressure 420 psi, Csg 0 psi. MWS haul over Key Rig pump & Choke manifold, 2 rig hands from key RU hard line to pump & FB tank. SIT pressure 420 psi. Talk with Tetteller he already fish out plug on the 25th of May, Open well to FB Tank flow well. weight fluid 10.2 lbs, Slow flowing back with study stream, Slow down @ 3pm kept logging off but flowing little at time. Total bbls 25 bbls all day.
27	6/2/2012	6/2/2012	Travel to location, DKM Services on location, Fill out Jsa safety mtg, Check pressure on well. Tbg 550 psi, Csg 0 psi. Open well to flow back 400 barrel lay down tank, Choke back 50%, fluid weight 9.2, Flow pressure 20 psi. 2hrs pick up 40 psi well started to pick up flow. 150 bbls weight 8.8, took sample 30% oil, 70% water, H2S 10 ppm, Still light mud in every sample, check every hr, 40 bbls hr, pressure from 60-80 flow psi. level out 50 psi flow pressure, 8.5 lbs fluid, 181 bbls. 4 pm 200 bbls, still light mud in sample, Flow pressure 40 psi, 8.9 lbs fluid. Total bbls 225 bbls, SITP 140 psi. secure well, SDFW
28	6/4/2012	6/4/2012	Travel to location, DKM on location, Fill out Jsa safety Mtg. Check pressure on Tbg 1360.0 psi, Csg 0 psi Open to flow back tank, Lot of Co2 coming back for 2hrs, @ 10am finally fluid & pressure drop 350 psi, @ 12PM pressure level out @ 100 psi. flow back 85 bbls by 13:00 hrs, Halliburton arrived on location after orientation, Only could use 3 people that was qualify, Other 3 stay out side location, NO H2S, OSHA Cards. Waited for 4 more Halliburton hand to show from farmington. Hands show up but NO Orientation Cards, ( I was told they were orientated with Resolute when they left Farmington). Call Wilson Dee & Craig Wright suggest to Get them off location, Call BJ Services & they could make it out to do the job, BJ & Acid well be on location @ 10 am. Release Halliburton, ABC safety, MWS with fresh water. SDFN
29	6/5/2012	6/5/2012	Travel to location, Jsa safety mtg, H2S & High pressure, LJB Services check pressure on well Tbg 1300 psi, Csg 0 psi, Open to FB tank. Flow back Co2 1.5 hr, Finally Fluid flowing back, Flow back 60 bbls, lot of gas. BJ Services & 5000 gals Acid show up on location, Spot & RU BJ, Acid transport truck, MWS, ABC Safety. Safety Mtg 10 people on location, Pressure test BJ lines to 4513.0 psi, (good) Max pressure 3500 psi, Open well Started pump 15 bbls F/W ahead 228 pump psi @ 2 bbls min, Switch to acid pump 11 bbls @ same pump rate, pressure came up to 1500 psi, @ 26 bbls pressure down to 1345 psi, 2 bbls min, 40.6 bbls @ 638 psi, 60.9 bbls @ 912 psi, 91 bbls @ 1345 psi, From 102 bbls to 120 pressure level out @ 1277 psi, & last 6 bbls psi @ 1299 psi. Total acid pump 4991 gals of 20% HCL acid. Switch to F/W, Flush with 30 bbls & 4 bbls below Csg shoe. Shut down for 15 min ISIP 1140 psi, 10 mins 1049, 15 mins 1026 psi. Final SIP 1049 psi, RD BJ Services & MWS MOL. Call Craig Wright let him know Acid went good, Decided over night SI. Secure well SDFN.
30	6/6/2012	6/6/2012	Travel to location, LJB Services, Jsa safety mtg, Check well pressure on tbg 800 psi, Csg 1100 psi, RU Lines to Csg, Bled off Csg to 0 psi. Open Tbg to flow back tank, flow back well pressure down to 150 psi flowing fluid & Gas. Csg pressure build up slowly to 200 psi & bled down quick. We left Csg open, Little drip fluid coming out. Close Csg, slowly level out at 100 psi, @ 10 am Tbg flow back 80 bbls, @ 14:30 pm 240 bbls haul out of FB Tank, MWS haul to Area 1, Took sample 20% Oil, 80 % water, no sand in sample, flowing 80-100 psi threw 2" line. Flow back 320 bbls in 9.5 hrs. Csg pressure level out 100 psi stay there for rest of day, SIT, Release pressure from Csg again befor shutting down, Secure well, SDFN.
31	6/7/2012	6/7/2012	Jsa safety mtg, Check tbg 1000 psi, Csg 900 psi. bled down Csg to pit, (all gas) Open Tbg to flow back tank flow well. flowing 100 psi threw 2" line. 185 bbls 7 hrs , total flow back 505 bbls. Call Craig Wright let him know, Said it was good shut well in. LJB Services rig down lines to flow back tank. MWS haul choke, Rig pump back to yard. shut down
32	6/11/2012	6/11/2012	Roll mud for AU F-117 at the mud plant
33	6/12/2012	6/12/2012	Roll Mud for AU F-117.
34	6/29/2012	6/29/2012	Location was not clean Anchors test 2/12, not all marked No cathodic Chemical tank set up, no fluid in tank Fuse pulled on pole, no power Wellhead is a 3K  Rode rig to location from RU 16-32, filled out jsa, tailgate meeting, set rig pad, spot in rig, RUWSU, SDFD.



## Daily Well Report

## Well Name: F117 Aneth Unit

API Number 43037301600000	Section 17	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
35	7/2/2012	7/2/2012	Filled out jsa, tailgate meeting on head protection, check well psi, tbg 250#, csg 50#, pumped 60 bbl of p/w down tbg, well dead, changed over for tbg, NDWH, NU bop/hydril, RU floor & tongs, psi test bop/hydril against tbg hanger from 300# low to 1000# high, test good, bled off pressure, spot in empty tbg trailer, crew took lunch, after lunch release arrowset packer, POH & LD 115 jts, well came around, pumped down 30 bbl of 10# brine, well dead, LD 58 jts of PH6 tbg, arrowset packer, 1jt tail, installed thread protectors when laying tbg down, moved out trailer with PH6 tbg, spot in trailer with 2 7/8" seamless tbg, well started blowing gas, pumped 20 bbl of 10# brine, well dead, prep & tally tbg, TIH with 40 jts open ended, SIW, secured tbg on trailer, send csg down flowline, p/u tools, SDFD.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ANETH U F117
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0522 FNL 1956 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037301600000
<b>PHONE NUMBER:</b> 303 534-4600 Ext		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input checked="" type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>7/3/2012</b>				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Daily well report to date is attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 16, 2012

<b>NAME (PLEASE PRINT)</b> Sherry Glass	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/3/2012	



## Daily Well Report

## Well Name: F117 Aneth Unit

API Number 43037301600000	Section 17	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00		KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%) 68.45
Start Date 5/4/2012	End Date	AFE Number 10012722	

Objective  
The scope is to plug the lower section of the hole, cut and pull the remaining 5-1/2" casing at or about 900' and use the existing Surface hole and equipment kick-off of an open hole plug, executing a gentle S-curve moving away from the old hole by 50' of displacement, then holding the displacement through TD and running new 5-1/2" casing, followed by completion of the well.

Contractor DJ Drilling	Rig Number 1	Rig Type	Rig Start Date 5/4/2012	Rig Release Date 5/25/2012
Contractor LJB Services	Rig Number Flow Back Crew	Rig Type	Rig Start Date 5/25/2012	Rig Release Date 6/7/2012
Contractor Four Corners Well Service	Rig Number 6	Rig Type	Rig Start Date 6/29/2012	Rig Release Date

Report Number	Start Date	End Date	Summary
1	5/3/2012	5/3/2012	HT Well Ser RSTB install 1/2" 1000# gauge on Wellhead
2	5/4/2012	5/5/2012	Standby waiting to move in due to MTT & Formation leak off test, Performed MTT on 492' of 8 5/8" csg found one suspect spot in csg @ 170' no holes, ran form leakoff test to 160# w/fresh water leak off to 60# 10.77 ppg mud equiv.Changed out drill line on rig
3	5/5/2012	5/6/2012	Mob rig & equipment from RU 8-32R to location, wait on roustabouts to install cellar around wellhead, spot all equipment possible before setting sub for rig, spot sub & rig up DJ 1 on ramp, derrick in air, ru all equipment, fill frac & rig tanks and 400 bbls fresh in rig pit, nu 11" bop stack, choke manifold and gas buster, pressure test BOP stack, blinds 1500# 15 mins, 250# 10 mins, pipes 1500# 15 mins, 250# 10 mins, annular 1500# 15 mins, 250# 10 mins, hcr valve & choke, manifold tested to 1500# 15 mins, 250# 10 mins, all tested ok, function test all controls, accumulator bottle pressure tested ok, drill rathole & mousehole, tally, pu & mu Reed 7 7/8" 6 blade PDC s/n 123240 jetted w/6 -14s, 6" dwn hole 1.5 deg motor,
4	5/6/2012	5/7/2012	mu directional tools, scribe motor & monel collars, cont pu & rih w/20 - 6 1/4 dcs, 4 jts hvywt dp & single of 4 1/2" dp to tag cmt @ 790', time drill/slide off cement from 790' to 858', cmt returns & formation sand, then cmt returns and fell back into csg @ 858', torqued up, tooh w/drillstring & ld directional tools, PDC bit is damaged will not run again, tih w/20 jts of 6 1/2" dc to 604', 4 jts hvywt, 4 jts 4 1/2" dp to 850', break circ w/fresh water, circ while waiting on Halliburton cementers, ru Hbton cement lines, safety meeting w/crew & cementers, pt lines to 2000# ok, mix & pump 22 bbls Class G neat cmt w/kcl additive, shut down pump nd cmt line from dp, dp on vacuum, attempt to pu to ld pipe, stuck pipe pulled to 120K no movement up or down, differentially stuck, nu cmt treating line & circulate out 22 bbls of cmt until fresh water returns, work pipe free @ 85K, nd circ line, tooh ld dp to shoe @ 490', circ w/fresh h2o shut down pumps to insure hole not broke down, ok, hole holds column of fresh water, tooh w/dp & collars, pu & rih w/15 jts to 466' inside 8 5/8" csg, wait on cement delivery, run 13 more jts tag up @ 831', ld 2 jts puts end of dp @ 809', safety meeting w/Hbton & crew, test lines 2000# ok, mix & pump 15 bbls class G neat w/kcl, displace to bottom, shut down pump, nd treating line, tooh ld 8 jts to 560', circ bottoms up until clean to shakers, no cement returned,
5	5/7/2012	5/8/2012	Tooh ld 18 jts 4 1/2" dp, WOC, line & fence catch pit, haul off cement returns to Envirotech, line earth catch pit, Mu 7 7/8" Reed R14CP Tri-cone bit, s/n AC1488 jetted w/4-18s, 6 1/4" motor set @ 1.5 deg, ubho sub, 2 - monel collars, scribe mwd tools, tih w/bha on 8 stds 6 1/4" dcs, test motor @ 574' ok, cont tih w/dc & pu singles to tag cmt @ 700', time drill 5' from 700 - 705', cmt slightly green, WOC
6	5/8/2012	5/9/2012	Kelly up & time drill from 705' - 765', 77 rpm @ bit w/ 3 - 6 pts on bit, slide from 765' - 800' ran mwd survey, 1.2 deg az 310 deg, slide & rotate from 800' - 984' w/10 - 12 pts on bit 77 rpm @ bit sliding, 120 rpm when rotating, rig service, rotate & slide from 984' - 1369', survey, 6.6. deg, az 313 deg, 19' from original wellbore
7	5/9/2012	5/10/2012	cont drilling from 1369' - 1389 wob 12000, rpm 70 ,pump # 1 spm 125 @ 1200 psi, 100% sand stone, circ & cond mud to a 45 vis,wl 8, wt 8.9 wl 10, hole not cleaning couldn't slide with bit, tried to go back to bottom to slide hole wouldn't hole acted like it was hydo stuck could not go up or down couldn" rotate got pipe freed up, l/d 6 jts d/p untill hole had no drag, we have 20 slick d/c in the hole, I thank this will get us stuck if we keep going,called high tech to get whpd brought to loction, circ & work pipe to clean hole wate on whdp, hole tight @ 1390, tooh 6 stds l/d 4 jts whdp, 20 jts 6-1/4 dc, l/d dirictional tools, wate on whdp, unload truck, strap whdp and pick up 30 jts, l/d 10 jts d/p out of derrick, ream f/1073 to 1387, drlg f/1387 to 1630 wob 24pts to 26pts, 120 rpm, pump # 1 122spm @ 1150 psi, vis 44, wt 8.8, wl 6.4, ph 11, 70% shale, 30% sandstone,rop 27
8	5/10/2012	5/11/2012	drlg f/1630 to 1650 wob 24.000, rpm 110, pump #1 130spm @ 1250 psi, vis 44, wt 9.0, wl 6.5, ph 10.5, 80% shale, 20% sandstone,rop 10', drlg f/1650 to 1674 wob 26.000, rpm 110, pump#1 130 spm @ 1250 psi, vis 44, wt 8.9, wl 6.5, ph 10.5, 85% shale, 15% sandstone, rop 16', serv rig, drlg f/ 1674 to 1805 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 122 spm @ 1250 psi, vis 45, wt 9.0, wl 6.0, 95% shale, 5% sandstone, rop 21.8', dril f/1805 to 1965 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 122 spm @ 1250 psi, vis 44, wt 8.9 wl 6.0, 100% shale,rop 20.0',dril f/1965 to 2170 wob 26000, table rpm 50, bit rpm 80, total rpm 130, pump #1 122 spm @ 1250 psi, vis 45, wt 8.9, wl 6.5, 100% shale, rop 34'



## Daily Well Report

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Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00		KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time

Report Number	Start Date	End Date	Summary
9	5/11/2012	5/12/2012	<p>drlg f/ 2170 to 2226, wob 34000, table rpm 50, motor rpm 80 total rpm 130, vis 42, wt 9.0, wl 6.0, ph 10 85% shale, 15% sand stone,sweep hole @ 2200ft will sweep hole every 100 ft in this formation, and as needed, putting one vis cup poly plus down d/p on cont,rop 28' serv rig, drlg f/ 2226 to 2470, wob 34000, table rpm 50, bit rpm 80, total rpm 130, vis 37, wt 9.0 wl 6.8, ph 10, 100% shale, rop 30.5, sweep hole @ 2300, 2400' drlg f/2470 to 2738 wob 34000,table rpm 50, bit rpm 80, total rpm 130,vis 35 wt 9.5, wl 7, ph 10 sweep hole @ 2736 brought back pea size cuttings, rop33.5 drlg f/ 2738 to 2855 wob 34000, table rpm 50, bit rpm 80, total rpm 135, vis 37, wt9.3 wl 8, ph 10, sweep hole @ 2860 brought back very little cuttings, rop 19.5</p>
10	5/12/2012	5/13/2012	<p>drlg f/2855 to 2892 wob 34000, table rpm 55, motor rpm 80 total rpm 135, vis 37, wt 9.3, wl 8, ph 10, 100% shale, rop 13.5 circ &amp; cond hole wate untill no cutting comeing over shaker. tooh f/bit, hole a little tight @ 2481 30,000 over st wt, 1802 28,000 over st wt l/d motor, p/u motor set to 1.5 deg,m/u bit tih 5 sdts to get out of csg test down hole tools tih w/new bit &amp; motor, no fill went right to bottom, break circ drlg f/ 2892 to 3172, wob 15000, table rpm 50, bit rpm 80, total rpm 130, sweep hole @ 3017, 3110, vis 38, wt 9.2, wl 9, ph 10, 80% shale, 20% sandstone, rop 31' drlg f/3172 to 3378, wob 18000, table rpm 50, bit rpm 80, total rpm 130, sweep hole @ 3266, 3359, via 41,wt 9.4, wl 9, ph 10, 90% sandstone, 10% shale, rop 34'</p>
11	5/13/2012	5/14/2012	<p>drlg f/ 3378 to 3448, wob 18,000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1450 psi, vis 45, wt 9.4, wl 9, ph 10, sweep hole @ 3422, 100% shale, rop 35', drilling threw a lot of clay,seems to be rising the vis drlg f/3448 to 3698, wob 20,000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1450psi, vis 48, wt 9.3, wl 8.5, ph 10, sweep hole @ 3546', 60%, shale, 40% sandstone, hole is cleaning good with the higher vis. drlg f/3698 to 3924, wob 22000, table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1500 psi, vis 45, wt 9.4, wl 8.4, ph 10,sweep hole @ 3700', 75% sandstone, 25% shale, rop 28 drlg f/3924 to 4100, wob 24000,table rpm 50, bit rpm 80, total rpm 130, pump # 1 120 spm @ 1700 psi, vis 45, wt 9.2, wl 9.0, ph 10.5, sweep hole @ 3985, 4017 60% shale, 40 % sandstone, drlg threw anhydrite f/4000 to 4020.</p>
12	5/14/2012	5/15/2012	<p>drlg f/4100 to 4124, wob 25000, table rpm 50, bit rpm 80, total 130 rpm, pump # 1 120 spm @ 1700 psi, vis 48, wt 9.2,wl 8.4, ph 11.5, 60% shale, 30% sandstone, 10% anhydrite, rop 62', drlg f/4124 to 4355, wob 26,000 table rpm 55, bit rpm 80, total rpm 135, pump# 1 120 spm @ 1700 psi, vis 45,wt 9.2, wl 8.0, ph 11, 55% shale,40% sandstone, 5% limestone, rop 28', have drlg threw a lot of limestone,from 4220 to 4340. drlg f/ 4355 to 4574, wob 2600, table rpm 55, motor rpm 80,total rpm 135 pump # 1 120 spm @ 1730 psi, vis 44, wt 9.1+, wl 8.0, ph 11, sweep hole @ 4360, 100% limestone, rop 27, drlg f/4574 to 4710, wob 27000, table rpm 55, motor rpm 80, total rpm 135, pump # 1 120 spm @ 1730, psi, vis49, wt 9.3, wl 8.0, ph 11.5, sweep hole @ 4639, 100% limestone, rop 22.</p>
13	5/15/2012	5/16/2012	<p>drlg f/4710 to 4750', 26k# on bit 135 rpm, 1750 psi, survey @ 4682' inc .3 deg az 104 deg, returns 100% shale, 20 fph, drlg f/4750' - 4805', 26k# on bit 135 rpm, 1765 psi returns changing from 100% shale to 50% limestone/30% shale/20% sandstone, 22.5 fph, drlg f/4805' - 4830' 26k# on bit 135 rpm, 1776 psi, survey @ 4777' inc .4 deg az 152 deg, returns 50% limestone/30% shale/20% sandstone 25 fph, drlg f/4830' - 4885' 26k# on bit 135 rpm 1780 psi returns changing to 95% limestone/5% shale 36 fph, drlg f/4885' - 4910' 26k# on bit 135 rpm, 1775 psi returns changing to 60% shale/20% limestone/20% sandstone 25 fph mw 9.4/vis51/wl10/ph11.5, drlg f/4910' - 4945' 27k# on bit 135 rpm, 1775 psi returns changed back to 90% limestone/5%shale/5%sandstone 23 fph,drlg f/4925' - 4965' 27k# on bit 135 rpm, 1780 psi returns changed to 80%limestone/10%shale/10%sandstone 23 fph, drlg f/4965' - 4985' 27k# on bit 135 rpm, 1800 psi returns 70%limestone/20%shale/10% sandstone 16 fph, drlg f/4985' - 5045' 27k# on bit 135 rpm, 1825 psi, returns 45%limestone/35%dolomite/10%shale/10%shale survey@4965' inc .5 deg az 150 deg 20 fph sweep hole, drlg f/5045' -5095' 27k# on bit, 135 rpm, 1825 psi, mw9.4/vis47/wl8.8/ph11.5 70%sandstone/15%shale/15%limestone, drlg f/5095' - 5250' 27k# on bit 135 rpm 1775 psi mudded up to 9.7 ppg vis 53 wl8 ph11</p>
14	5/16/2012	5/17/2012	<p>drlg f/5250' - 5300' w/27k# on bit 135 rpm 1800 psi survey @ 5247' inc .3 deg az 207 deg 100% limestone rop 20 fph, drlg f/5300' - 5355' w/28k# on bit 135 rpm 1825 psi 100% limestone but increase rop for 10' of this section to 74 fph then back to 25 fph mw 9.7/vis45/wl8.4/ph10.5, drlg f/5355' - 5398' (5390' TVD) w/28k# on bit 135 rpm 1845 psi returns @ TD were 70%shale/30% limestone consult w/Drig Super &amp; attempt to contact Rec geo, circ &amp; condition mud @ 5398' while waiting on geology answer for casing set point, decision from Resolute geo to drill 15' more puts TD @ 5413' MD, 5405' TVD, drlg f/5398' - 5413' TD w/28-29k# on bit 135 rpm, p-rate slowed to 16 fph in this section for 8' then increased to 30 fph to TD, 5413' MD 5405' TVD, circ samples, returns of 70% limestone/30% shale, survey @ 5413' inc .5 deg az 183 deg mw 9.8/vis75/wl 9, circ 2 bottoms up @ TD, Tooh w/DP &amp; LD directional tools, shut down 1 hr during wind &amp; sand storm on trip out, loud out tools to hotshot, layed down 1600' of dp for reamer run, rig service and check tally of dp &amp; hvywt in derrick, mu 7 7/8" tricone, bit sub, tih w/15 stds 4 1/2" hvywt &amp; 45 stds 4 1/2" dp to 3770', kelly up &amp; circ, circ while waiting on reamers, mw 9.8/vis85/wl 7/ ph 10.5 vis dropping while circulating hole, pu 6 singles &amp; tih to 3918', mu string reamer, 1 jt, 2nd reamer @ 3888', 1 jt 3rd reamer @ 3857' then pu singles to 4494', kelly up &amp; ream down to 4750'</p>



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Report Number	Start Date	End Date	Summary
15	5/17/2012	5/18/2012	Cont pu singles & reaming to TD, nothing to bad s curve in good shape, circ 2x bottoms up, to clean hole, pumped 2 sweeps around got very little, l/d d/p whdp, change rams, r/u csg crew, safty meeting w/csg crew, ran 66 jt 5-1/2 csg to dv tool plus 2 more jts, break circ to ck/dv tool (ok), cont running csg, to bottom taged @ 5412 washed 1 ft to 5413 td, p/u, m/u halb cmt head, circ 2-1/2 complete csg volumes, plus 1 bottoms up to get all air, gas & cuttings out of hole, shaker screens clean, no cutting, test halb lines cmt 1st stage got back 30 bbls to surface, circ between 1st & 2nd stage, as per hallburton orders, test halb lines, cmt 2nd stage
16	5/18/2012	5/19/2012	cont cmt 2nd stage, got 30 good bbls cmt back to surface, started hauling mud to blk plant, n/d, set slips, cut csg, put tubing head on, change out bop, n/u 7-1/16 bop, choke line, flow line, choke manifold, change liners in pump, change rams in bop to 2-7/8 d/p, test bop, bland rams, pipe rams, hydrill, 250 psi low 5 mins, 2000 psi high 10 mins, choke manifold, csg valves 250 low 5mins, 2000 psi 10 mins, csg 1000 30 mins, all test (ok), l/d kelly, p/u swivel hoses, transfer pipe to racks and strap, r/u gas buster, lay lines to pit, m/u bit, bit sub, p/u 10 3" d/c & 80 jts 2-7/8 aoh d/p tag @2537, dv tool set @ 2541 could have 4' cmt on top of plug
17	5/19/2012	5/20/2012	r/u power swivel & hoses, drlg cmt on top of dv tool 49 ft taged dv tool @ 2586, move pipe to racks, tally all 2-7/8 d/p, tih w/singles, p/u 80 jts, tag @ 5366, float collar @ 5369, test dv tool @ 1000 psi (ok), drlg float, tag cmt @ 5409 shoe set @ 5412, tooh 81 stds + 1 single for cbl & gamma log, r/u wire line, safety meeting w/blue jet, run logs, tih, drlg shoe @ 5412 plus 3 ft new hole to 5415, shut pipe rams for intergraty test, tested @ 1000 psi f/10 mins, (ok), then 1560psi f/10 mins (ok), drlg f/5415 to 5472, rop 10.9, wob 8,000, rpm 65, pump # 2 90 spm @ 1782 psi, drlg w/production water, 100% limestone
18	5/20/2012	5/21/2012	drlg f/5472 to 5496, rop 12', wob 12 pts, rpm 65, pump # 2 @ 1788 psi, 100% limestone, drlg f/5496 to 5539, started getting oil over shaker @ 5510 took a kick @ 5539, shut down pumps, and shut in, had 22 lbs presser on csg, open choke valve and let gas migreat out on its own, took 15 mins. Then we shut in again presser @ 10 lbs, kicked pump in @ spr 75 spm @ 1250 lbs circ bottoms up got a good gas bubble back took 22 mins to get to surface. got app 4bbls of oil. rop at this time 12 ft per hr, drlg f/ 5539 to 5564, rop 12.5, wob 10 pts, pump # 2 1790, 45 % shale, 55% limestone/dolomite. change rotateing rubber, drlg f/5564 to 5721 td, rop 20, wob 10 pts, pump # 2 1790, 65 % dolomite, 35% limestone, circ, tooh to shoe, stoped at shoe to ck flow well flowing a 2 inch stream, called donnie trimble let him know that we had to mud up, ck sidpp 1200 lbs will take 13 ppg mud to kill, called for water trucks to pull production water out of pits, close well in wate on trucks, recieved 190 bbls mud from bluk plaht, wt 10.0, wl 22, vis 71, ph 8.8, was told wt was 10.5
19	5/21/2012	5/22/2012	weight on mud from bluk plant, manifold psi @ 0730 was 700 psi bleed down to 400 psi, mud up to 12.1 ppg in pits, spot in laydown frac tank for circ returns, sicmp 650#, circ kwm take returns to ld tank on choke, circ 120 bbls until clean mud returned, open choke & ck for flow well dead, tooh w/bit, keeping hole full of 12 ppg mud on trip out, mu 4 3/4" bit, 4 1/4" under reamer, bit sub w/float tih w/5 stds 3" dc, xover, 81 stds 2 7/8" AOH DP, ru pwr swvl, pu 1 single to 5416', circ out kwm w/prod fluid & transfer all mud to laydown frac tank & 400 bbl storage tank, refill mud pits w/prod fluid & roll hole w/same, start under reaming @ 5416' made 5' w/4 pts on under reamer & normal torque, stalled out pwr swvl @ 5421', shut down rotary attempt to pu w/2 pts over, no move, shut down pumps & pulled 10k over string weight to free up, pu to 5416' kick on pump, rih to 5441' would not take weight, pu to shoe depth 5412' w/pump on hole did not feel shoe, arms are not engaged
20	5/22/2012	5/23/2012	tih w/under reamer w/o rotation to check for fill and/or lost parts of under reamer arm, tag up @ 5660' 61' above td, circ bottoms up good returns, no success going deeper, did not rotate w/o knowing condition of under reamer, ld singles back to 5416' circ while transferring prod fluid from pits circ while transferring fluid to switch to kwm circ & displace prod fluid w/12 ppg kwm while choking to laydown tank pumped total of 133 bbls (120 bbls cap) had gas influx during displacement, open to tank 0# ld single w/pwr swivel & rd same, tooh 81 stds 2 7/8" AOH DP, ld 10 - 3" dc, one under reamer cutter body left in hole other two rode out in body of under reamer wait on fishing tools, fish left in hole is 3 1/4" long by 1 1/4" thick cutter assembly, consult w/fishing hand & inspect magnet, globe basket & junk mill, decided to run junk mill to insure we can wash &/or mill to TD mu 4 3/4 5 blade junk mill, bit sub w/float, tih w/8 - 3" dc, xover, 81 sds of 2 7/8" aoh dp to 5406' (6' above shoe), ru pwr svvl on single est circ w/11.7 ppg mud @ 1900# run singles to tag fill @ 5660', circ & rotate from 5660' - 5721' hard milling first 2' then wash down to TD, circ bottoms up, clean returns start LD singles for short trip back to shoe
21	5/23/2012	5/24/2012	pull to shoe @ 5412' open well to laydown tank, well dead w/11.7 ppg mud, run singles to tag no fill @ 5721', Tooh laying down dp, collars & mill, spot in Weatherford wl JSA on rigging up sheaves in derrick, staying clear of rig floor during rig up, run OH log from 5721' - 5412', ran gamma from 5412' to surface, rd Weatherford WL, wait on casing crew, mu 1 jt 2 7/8" PH6, xover 2 7/8 PH6 x 2 3/8" 8rd on bottom of 5 1/2" Weatherford treating pkr w/ 1.81 profile nipple w/plug in place, unloader, ru csg crew & pu & tih w/pkr/tailpipe & 173 jts 2 7/8" PH6 tubing to 5354', mu xover 2 7/8" Ph6 pin x 2 7/8" 8 rd pin & tubing hanger, set pkr & land hanger in wh
22	5/24/2012	5/25/2012	pressure test 2 7/8" PH6 tbg to 2000# w/11.7 mud in hole, combined BHP for test 5257#, bled off psi., pu & open unloader & circ mud while waiting for tanks to be lowered and 10# brine swap, circ 140 bbls 10# brine from unloader to surface to displace 11.7 mud, close unloader & retest to 2000# ok, Land tubing hanger w/14K weight on Pkr, set lockdowns, nd landing subs, NDBOP, NU B1 adaptor w/master valve, start rigging down equipment, cleaned all steel pits, rd rig & prep to move





## Daily Well Report

## Well Name: F117 Aneth Unit

API Number 43037301600000	Section 17	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00		KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time

Report Number	Start Date	End Date	Summary
23	5/25/2012	5/25/2012	Material Transported by Dawn # 288/381, Disposed of drilling mud
24	5/30/2012	5/30/2012	Roll mud in all 5 storage tanks for AU F-117
25	5/31/2012	5/31/2012	Roll mud in storage at Mud plant for AU F-117
26	6/1/2012	6/1/2012	Travel to location, Location is sandy, Fuse's are pull on power pole, 400 bbl FB tanks on location, one FB Tank & Bop stack is off location. trash bin on location, Chemical Tank, Rat hole is open (cover with pellet) Check Tbg pressure 420 psi, Csg 0 psi. MWS haul over Key Rig pump & Choke manifold, 2 rig hands from key RU hard line to pump & FB tank. SIT pressure 420 psi. Talk with Tetteller he already fish out plug on the 25th of May, Open well to FB Tank flow well. weight fluid 10.2 lbs, Slow flowing back with study stream, Slow down @ 3pm kept logging off but flowing little at time. Total bbls 25 bbls all day.
27	6/2/2012	6/2/2012	Travel to location, DKM Services on location, Fill out Jsa safety mtg, Check pressure on well. Tbg 550 psi, Csg 0 psi. Open well to flow back 400 barrel lay down tank, Choke back 50%, fluid weight 9.2, Flow pressure 20 psi. 2hrs pick up 40 psi well started to pick up flow. 150 bbls weight 8.8, took sample 30% oil, 70% water, H2S 10 ppm, Still light mud in every sample, check every hr, 40 bbls hr, pressure from 60-80 flow psi. level out 50 psi flow pressure, 8.5 lbs fluid, 181 bbls. 4 pm 200 bbls, still light mud in sample, Flow pressure 40 psi, 8.9 lbs fluid. Total bbls 225 bbls, SITP 140 psi. secure well, SDFW
28	6/4/2012	6/4/2012	Travel to location, DKM on location, Fill out Jsa safety Mtg. Check pressure on Tbg 1360.0 psi, Csg 0 psi Open to flow back tank, Lot of Co2 coming back for 2hrs, @ 10am finally fluid & pressure drop 350 psi, @ 12PM pressure level out @ 100 psi. flow back 85 bbls by 13:00 hrs, Halliburton arrived on location after orientation, Only could use 3 people that was qualify, Other 3 stay out side location, NO H2S, OSHA Cards. Waited for 4 more Halliburton hand to show from farmington. Hands show up but NO Orientation Cards, ( I was told they were orientated with Resolute when they left Farmington). Call Wilson Dee & Craig Wright suggest to Get them off location, Call BJ Services & they could make it out to do the job, BJ & Acid well be on location @ 10 am. Release Halliburton, ABC safety, MWS with fresh water. SDFN
29	6/5/2012	6/5/2012	Travel to location, Jsa safety mtg, H2S & High pressure, LJB Services check pressure on well Tbg 1300 psi, Csg 0 psi, Open to FB tank. Flow back Co2 1.5 hr, Finally Fluid flowing back, Flow back 60 bbls, lot of gas. BJ Services & 5000 gals Acid show up on location, Spot & RU BJ, Acid transport truck, MWS, ABC Safety. Safety Mtg 10 people on location, Pressure test BJ lines to 4513.0 psi, (good) Max pressure 3500 psi, Open well Started pump 15 bbls F/W ahead 228 pump psi @ 2 bbls min, Switch to acid pump 11 bbls @ same pump rate, pressure came up to 1500 psi, @ 26 bbls pressure down to 1345 psi, 2 bbls min, 40.6 bbls @ 638 psi, 60.9 bbls @ 912 psi, 91 bbls @ 1345 psi, From 102 bbls to 120 pressure level out @ 1277 psi, & last 6 bbls psi @ 1299 psi. Total acid pump 4991 gals of 20% HCL acid. Switch to F/W, Flush with 30 bbls & 4 bbls below Csg shoe. Shut down for 15 min ISIP 1140 psi, 10 mins 1049, 15 mins 1026 psi. Final SIP 1049 psi, RD BJ Services & MWS MOL. Call Craig Wright let him know Acid went good, Decided over night SI. Secure well SDFN.
30	6/6/2012	6/6/2012	Travel to location, LJB Services, Jsa safety mtg, Check well pressure on tbg 800 psi, Csg 1100 psi, RU Lines to Csg, Bled off Csg to 0 psi. Open Tbg to flow back tank, flow back well pressure down to 150 psi flowing fluid & Gas. Csg pressure build up slowly to 200 psi & bled down quick. We left Csg open, Little drip fluid coming out. Close Csg, slowly level out at 100 psi, @ 10 am Tbg flow back 80 bbls, @ 14:30 pm 240 bbls haul out of FB Tank, MWS haul to Area 1, Took sample 20% Oil, 80 % water, no sand in sample, flowing 80-100 psi threw 2" line. Flow back 320 bbls in 9.5 hrs. Csg pressure level out 100 psi stay there for rest of day, SIT, Release pressure from Csg again befor shutting down, Secure well, SDFN.
31	6/7/2012	6/7/2012	Jsa safety mtg, Check tbg 1000 psi, Csg 900 psi. bled down Csg to pit, (all gas) Open Tbg to flow back tank flow well. flowing 100 psi threw 2" line. 185 bbls 7 hrs , total flow back 505 bbls. Call Craig Wright let him know, Said it was good shut well in. LJB Services rig down lines to flow back tank. MWS haul choke, Rig pump back to yard. shut down
32	6/11/2012	6/11/2012	Roll mud for AU F-117 at the mud plant
33	6/12/2012	6/12/2012	Roll Mud for AU F-117.
34	6/29/2012	6/29/2012	Location was not clean Anchors test 2/12, not all marked No cathodic Chemical tank set up, no fluid in tank Fuse pulled on pole, no power Wellhead is a 3K  Rode rig to location from RU 16-32, filled out jsa, tailgate meeting, set rig pad, spot in rig, RUWSU, SDFD.



## Daily Well Report

## Well Name: F117 Aneth Unit

API Number 43037301600000	Section 17	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 0.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
35	7/2/2012	7/2/2012	Filled out jsa, tailgate meeting on head protection, check well psi, tbg 250#, csg 50#, pumped 60 bbl of p/w down tbg, well dead, changed over for tbg, NDWH, NU bop/hydril, RU floor & tongs, psi test bop/hydril against tbg hanger from 300# low to 1000# high, test good, bled off pressure, spot in empty tbg trailer, crew took lunch, after lunch release arrowset packer, POH & LD 115 jts, well came around, pumped down 30 bbl of 10# brine, well dead, LD 58 jts of PH6 tbg, arrowset packer, 1jt tail, installed thread protectors when laying tbg down, moved out trailer with PH6 tbg, spot in trailer with 2 7/8" seamless tbg, well started blowing gas, pumped 20 bbl of 10# brine, well dead, prep & tally tbg, TIH with 40 jts open ended, SIW, secured tbg on trailer, send csg down flowline, p/u tools, SDFD.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835																														
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO																														
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH																														
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ANETH U F117																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0522 FNL 1956 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037301600000																														
<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH		<b>COUNTY:</b> SAN JUAN																														
<b>STATE:</b> UTAH																																
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																																
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/10/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="ESP Repair"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="ESP Repair"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Resolute Natural Resources respectfully submits this sundry as notice of ESP repair. Attached are the procedures and schematic																																
		<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> May 06, 2014  <b>Date:</b> _____ <b>By:</b> <u>Derek Quist</u>																														
<b>NAME (PLEASE PRINT)</b> Erin Joseph		<b>PHONE NUMBER</b> 303 573-4886																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory Analyst																														
		<b>DATE</b> 5/5/2014																														

# **RESOLUTE**

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## **NATURAL RESOURCES**

### AU F-117 ESP Repair

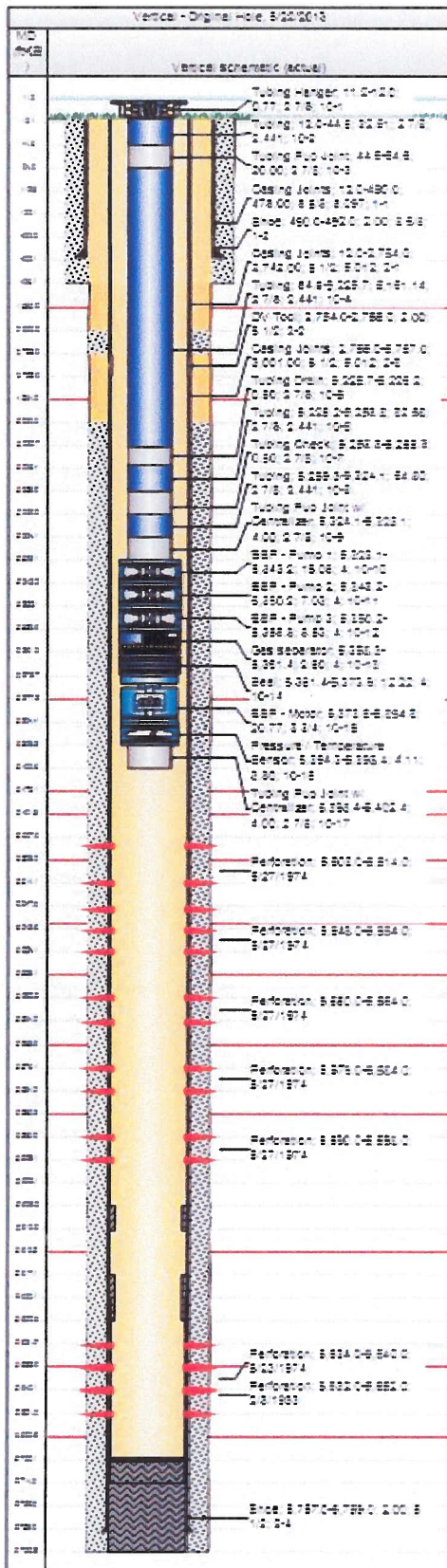
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#### **Procedure**

- 1) MIRU. Kill well as necessary. NDWH. NUBOPE.
- 2) POH & SB 2-7/8" production tubing & LD ESP.  
Note: *Contact Bill Albert / Joseph Begay to visually inspect tubing.*  
Note: *Capillary string hung-off just above drain.*  
Note: *High sidetrack wellbore – move tubing slowly btwn 500' to 1300'.*
- 3) PU & RIH with bit/scrapper/string float on production tubing from derrick.
- 4) Clean out to 5721' (TD) with N2-Unit. Circulate clean.  
Note: *Open Hole: 5412'-5721'*  
Note: *Space-out bit/scrapper – do not allow scrapper to enter the open hole.*  
Note: *Consult Global for desired 'string float' depth.*
- 5) POH & LD bit/scrapper/string float.
- 6) PU & RIH with ESP.  
Note: *Land BHA ( $\pm$  10 ft above csg shoe).*  
Note: *Hang-off capillary string just above drain.*
- 7) Start ESP (monitor motor temperature & tubing pressure).
- 8) RDMOL. Apply appropriate chemical treatment.



AP Number	Section	Gr/Gr	Township	Range	Book	Reg. Sub. Dst. M.	Fed Name	County	State Prov.	Wt. (%)
4303730160	17	NE NW	40S	24E		4-27-1974 00-00	Aneth Unit	San Juan	Utah	62.39



Tubing									
Tubing Description					Set Date (t/G)	Run Date	Pull Date		
Tubing - Production					5.402.4	6/22/2013			
Jct	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft/G)	Run (ft/G)
1	Tubing Hanger	2 7/8					0.77	11.2	12.0
1	Tubing	2 7/8	2.441	6.40	J-55		32.61	12.0	44.6
2	Tubing Pup Joint	2 7/8					20.00	44.6	64.6
159	Tubing	2 7/8	2.441	6.60	J-55		5,161.14	64.6	5,225.7
1	Tubing Drain	2 7/8					0.50	5,225.7	5,226.2
1	Tubing	2 7/8	2.441	6.60	J-55		32.58	5,226.2	5,258.8
1	Tubing Check	2 7/8					0.50	5,258.8	5,269.3
1	Tubing	2 7/8	2.441	6.60	J-55		64.80	5,269.3	5,324.1
1	Tubing Pup Joint w/ Centralizer	2 7/8					4.00	5,324.1	5,328.1
1	ESP - Pump 1	4					15.06	5,328.1	5,343.2
1	ESP - Pump 2	4					7.03	5,343.2	5,350.2
1	ESP - Pump 3	4					8.53	5,350.2	5,358.7
1	Gas separator	4					2.60	5,358.7	5,361.3
2	Seal	4					12.22	5,361.3	5,373.6
1	ESP - Motor	3 3/4					20.77	5,373.6	5,384.3
1	Pressure / Temperature Sensor	3.8					4.11	5,394.3	5,398.4
1	Tubing Pup Joint w/ Centralizer	2 7/8					4.00	5,396.4	5,402.4

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>3. ADDRESS OF OPERATOR:</b> 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535		<b>8. WELL NAME and NUMBER:</b> ANETH U F117
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0522 FNL 1956 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037301600000
<b>PHONE NUMBER:</b> 303 534-4600 Ext		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>6/5/2014</b>	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="ESP Repair"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  
 Resolute Natural Resources submits this sundry as notice that the ESP repair was completed on 6/5/2014 according to the previously submitted procedures.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 16, 2014

<b>NAME (PLEASE PRINT)</b> Erin Joseph	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/23/2014	